Form 3160-3
(August 1999)

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. EDA #14-20-H62-4917

6. If Indian, Allottee or Tribe Name: Ute Indian Tribe

1a. Type of Work: ☒ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.: n/a

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☑ Multiple Zone

8. Lease Name and Well No.: North Hill Creek 1-8-15-20

2. Name of Operator: Wind River Resources Corporation

9. API Well No.: 43-047-36909

3a. Address: Route 3 Box 3010, Roosevelt, UT 84066

3b. Phone No. *(include area code)*: 435-722-2546

10. Field and Pool, or Exploratory: ~~Exploratory~~ Undesignated

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*
At surface SW NW 1,568' fnl & 1,109' fwl Sec. 9-T15S-R20E (directional)
At proposed prod. zone NW NW 466' fnl & 660' fel Sec 8-T15S- R20E

11. Sec., T., R., M., or Blk. and Survey or Area: Surf location Sec. 9-T15S-R20E, SLB&M

14. Distance in miles and direction from nearest town or post office*: APPROXIMATELY 52 miles from Roosevelt or Vernal

12. County or Parish: Uintah

13. State: UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No. of Acres in lease	17. Spacing Unit dedicated to this well
	640	40

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth	20. BLM/BIA Bond No. on file
1st Well	10,750' (MD)	Zions Bank SB-509795

21. Elevations (Show whether DF, KDB, RT, GL, etc.)	22. Approximate date work will start*	23. Estimated duration
7,385' (GL)	September 1, 2005	4 weeks

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature	Name *(Printed/Typed)*	Date
Marc Eckels	Marc T. Eckels	July 22, 2005
Title: Vice President		

Approved by *(Signature)*	Name *(Printed/Typed)*	Date
Bradley G. Hill	BRADLEY G. HILL	06-29-06
Title	ENVIRONMENTAL MANAGER	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**(Instructions on reverse)*

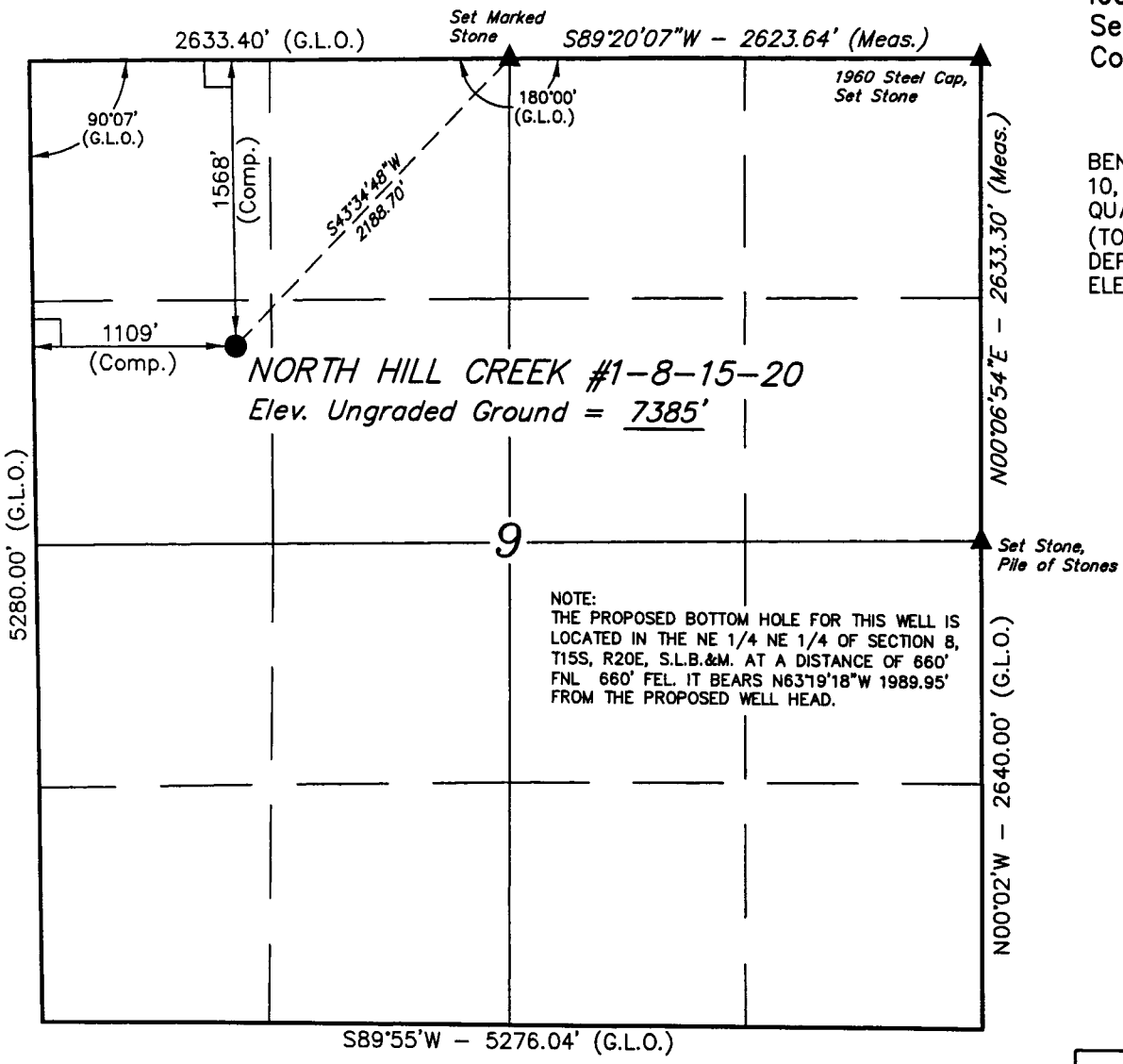
Surf 612734X 4376198Y 39.529921 -109.688310

BHL 612189X 4376647Y 39.534042 -109.694573

Federal Approval of this Action Is Necessary

RECEIVED
JUL 21 2005
DIV. OF OIL, GAS & MINING

T15S, R20E, S.L.B.&M.



NOTE:
THE PROPOSED BOTTOM HOLE FOR THIS WELL IS LOCATED IN THE NE 1/4 NE 1/4 OF SECTION 8, T15S, R20E, S.L.B.&M. AT A DISTANCE OF 660' FNL 660' FEL. IT BEARS N63°19'18"W 1989.95' FROM THE PROPOSED WELL HEAD.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
LATITUDE = 39°31'47.39" (39.529831)
LONGITUDE = 110°41'20.81" (109.689114)
(NAD 27)
LATITUDE = 39°31'47.52" (39.529867)
LONGITUDE = 109°41'18.32" (109.688422)

LEGEND:

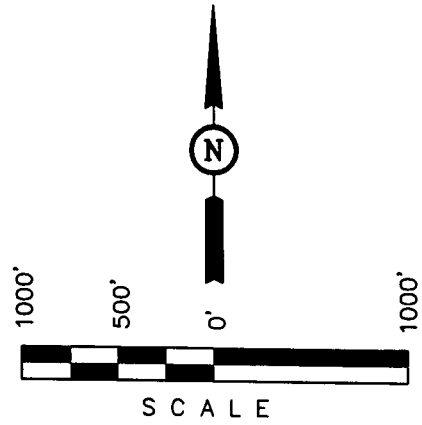
└ = 90° SYMBOL
● = PROPOSED WELL HEAD.
▲ = SECTION CORNERS LOCATED.

WIND RIVER RESOURCES CORP.

Well location, NORTH HILL CREEK #1-8-15-20, located as shown in the SW 1/4 NW 1/4 of Section 9, T15S, R20E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (59 WF) LOCATED IN THE NW 1/4 OF SECTION 10, T15S, R20E, S.L.B.&M. TAKEN FROM THE FLAT ROCK MESA QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7449 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO TH BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST – VERNAL, UTAH 84078
(801) 789-1017

SCALE	DATE SURVEYED:	DATE DRAWN:
1" = 1000'	3-2-05	3-23-05
PARTY: J.F. Z.G. K.G.	REFERENCES: G.L.O. PLAT	
WEATHER: COLD	FILE: WIND RIVER RESOURCES CORP.	

DRILLING PLAN
WIND RIVER RESOURCES CORP.

NORTH HILL CREEK 1-8-15-20 (Directional)

1. Estimated Formation Tops (Depth from Surface):

   Green River @ Surface

   Wasatch = 2,571' (TVD) / 2,711' (MD) - Oil and/or gas anticipated at +/- 3,400' MD and below

   Mesaverde = 4,863' (TVD) / 5,325' (MD) - Gas

   Castlegate Sandstone = 6,682' (TVD) / 7,144' (MD) - Gas

   Mancos Shale = 6,972'(TVD) / 7,434' (MD) - Gas

   Dakota Silt = 10, 702' (TVD) / 11,164' (MD) - Gas

2. Wind River Resources' Minimum Specification for Pressure Control Equipment and Testing:

   A. 5,000 psi WP Double Gate Blowout Preventer with Annular Preventer (schematic diagram attached)

   B. BOPE will be pressure tested upon installation, whenever a seal subject to test pressure is broken or repairs are made; and at least once every 30 days. Chart recorders shall be used for all pressure tests.

      Ram-type preventers and related pressure control equipment will be pressure tested to the rated working pressure of the stack assembly if a test plug is used. If a test plug is not used, the stack assembly will be tested to the rated working pressure of the stack assembly or to 70% of the minimum internal yield pressure of the casing, whichever is less.

Annular-type preventers will be pressure tested to 50% of rated working pressure.

C. All casing strings will be pressure tested to 0.22 psi/ft or 1,500 psi, whichever is greater, prior to drilling plug after cementing. Test pressure not to exceed 70% of the internal yield pressure for the casing.

D. Wind River Resources Corp. will comply with all requirements for well control specified in BLM Onshore Order #2.

3. Auxiliary Equipment:

Kelly Cock – Yes

Float Sub at Bit – No

Mud Logger & Instrumentation– Yes

Full-opening Safety Valve on Rig Floor – Yes

Rotating Head – No

4. Casing Program*:

	Setting Depth	**Hole Size**	**Casing O.D.**	**Grade**	**Weight/Ft.**
Conductor	40'	20"	16"	Contractor	0.250" wall
Surface	2,200'	12-1/4"	9-5/8"	K-55	36.00# (new)
Production	0'-10,750'	7-7/8"	5-1/2"	N-80/HCP-110	17# (new)

*Subject to review on the basis of actual conditions encountered. Production casing depth may be adjusted based on results.

Optional Casing Program:
In the event that the services of a suitable large triple drilling rig cannot be secured on schedule, a smaller rig may drill this well into the top of the Mesaverde Formation (approx. 5,325'). In this case the casing program would be as follows:

	Setting Depth	Hole Size	Casing O.D.	Grade	Weight/Ft.
Conductor	40'	20"	16"	Contractor	0.250" wall
Surface	500'	12-1/4"	9-5/8"	K-55	36.00# (new)
Production	5,325'	8-3/4"	7"	J-55	23.00# (new)

If this program becomes necessary, a Sundry Notice will be submitted to change the BOPE to a configuration that would fit under the smaller rig and to specify the cement program. The 7" casing string would become the surface casing for an eventual deepening with a 4-1/5", N-80/P-110, 11.6#/13.5# long string.

5. Cement Program:

Conductor – 0-40'
Ready Mix to surface

Surface Casing – 0 – 2,200'
Lead: 350 sx HiFill w/ 0.125 lbm/sk Poly-E-Flake

Tail: 290 sx Premium AG 300 (Class G) w/ 2% CaCl & 0.125lbm/sk Poly-E-Flake
100% excess

Will top with cement down 1" pipe with 50 sx Premium Top Out Cement, if needed.

Cement Characteristics:

Lead
Yield = 3.12 cu ft per sk
Slurry Weight = 11.6 ppg
Compressive Strength = 500 psi (24 hrs @ 80 degrees F)

Tail
Yield = 1.17 cu ft per sk
Slurry Weight = 15.8 ppg
Compressive Strength = 3,000 psi (24 hrs @ 80 degrees F)

Production Casing – 0'- 10,750'

Lead: 440 sx 50:50 Pozmix w/ 5 lbm/sk Silicalite, 0.3% Diacel LWL, 20% SSA-1, 1.5% Zonesealant 2000, 0.1% Versaset, foamed to 9 ppg w/ nitrogen

Tail: 260sx 50:50 Pozmix w/ 5 lbm/sk Silicalite, 0.3% Diacel LWL, 20% SSA-1, 1.5% Zonesealant 2000, 0.1% Versaset, foamed to 11 ppg w/ nitrogen

Tail: 60 sx 50:50 Pozmix w/ 5 lbm/sk Silicalite, 0.3% Diacel LWL, 20% SSA-1, 1.5% Zonesealant 2000, 0.1% Versaset, not foamed

Shoe Slurry: 10 sx 50:50 Pozmix w/ 5 lbm/sk Silicalite, 0.3% Diacel LWL, 20% SSA-1, 1.5% Zonesealant 2000, 0.1% Versaset, not foamed

15% calculated excess, actual volumes to be based on caliper log and drilling experience

Cement Characteristics:
Yield = 1.47 cu ft per sk
Slurry Weight (Lead-foamed =) 9.0 ppg
Slurry Weight (Tail-foamed) = 11.0 ppg
Slurry Weight (not foamed) = 14.3 ppg
Compressive Strength = 1,125 psi
(24 hrs @ 140 degrees F)
= 1,500 psi
(7 days @ 140 degrees F)

6. Testing, Logging, Coring:

A. Drill Stem Tests – none anticipated

B. Electric Logs – DIFL/SP/GR from TD to surface
SDL/CNL/CAL w/ DFIL from TD to 2,500'

C. Coring – Possible sidewall coring in the Dakota, Cedar Mountain, Morrison and Entrada.

7. Drilling Fluids:

Well will be drilled with a low solids non-dispersed mud. In the event of severe lost circulation, the mud may be aerated.

8. Abnormal Pressures and Hazards:

No abnormal pressures or hydrogen sulfide are anticipated based on drilling to similar depths in the Flat Rock Field, approximately 3.5 miles to the northwest. The Del-Rio/Orion 29-7A produced a 36-hour shut-in pressure of 3,100 psi and a calculated formation pore pressure of approximately 4,000 psi at 11,700'.

9. Directional Drilling

Well is to be drilled directionally due to topographic inaccessibility. The surface location in Section 9 is on Ute Indian Tribe surface and minerals. The minerals in Section 8 are under lease to the operator via Lease # 14-20-H62-5015.

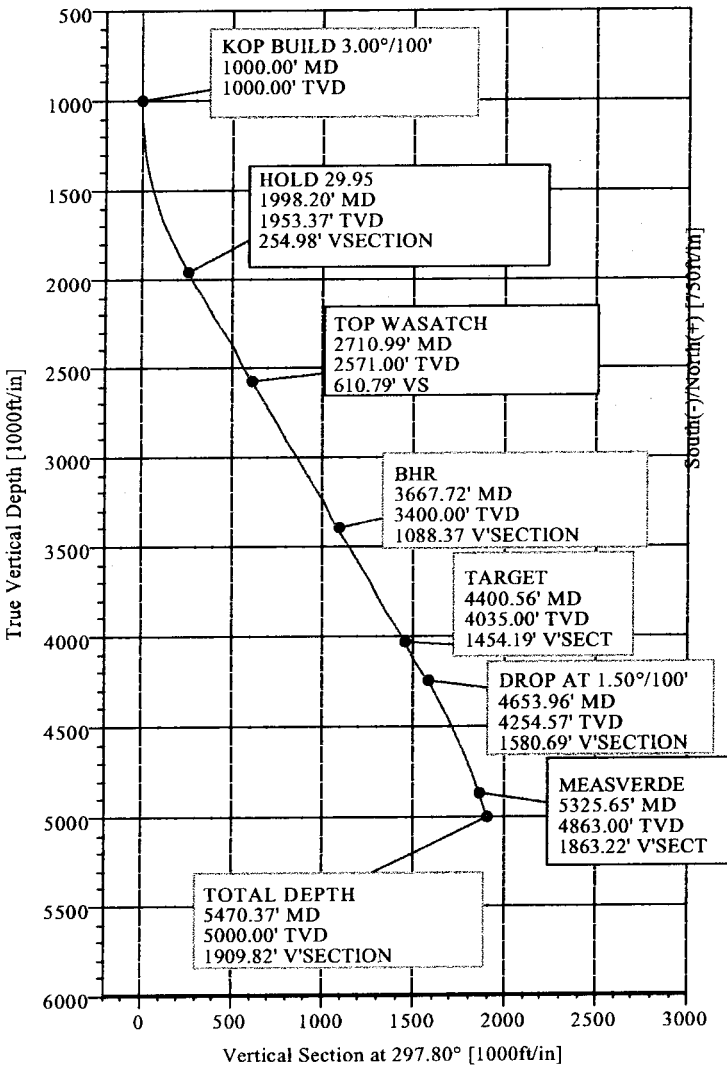
The well will be kicked off at an azimuth of 297.8 degrees with a build rate of 3 degrees per 100' until an inclination of 29.95 degrees is reached at approximately 1,998' MD. This angle will be held to a depth of 4,653' (MD), then the angle will be reduced at the rate of 1.5 degree per 100' to reach an inclination of 17.70 degrees. This angle will then be held to TD with a change in azimuth to approximately 260 degrees beginning at 5,470' MD.

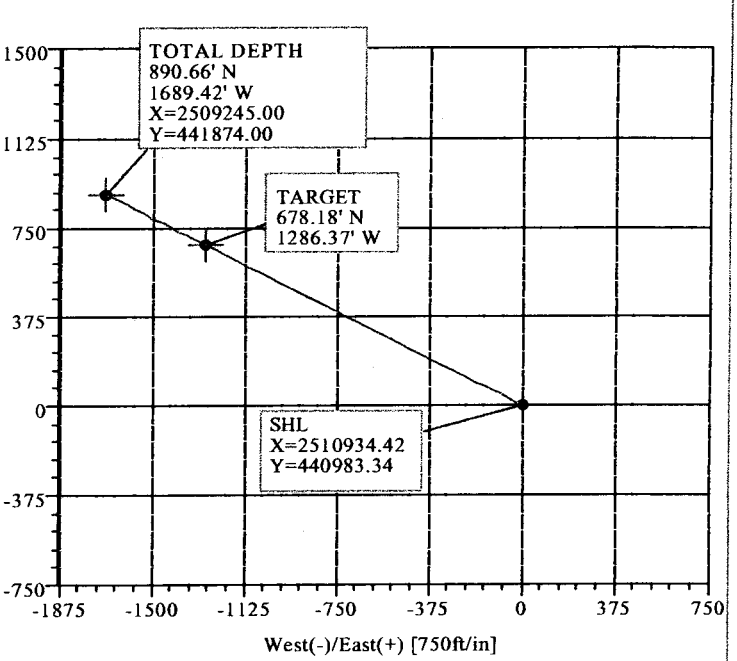
WIND RIVER RESOURCES CORP.
NORTH HILL CREEK #1-8-15-20
SEC 9 T15S R20E
1586' FNL 1109' FWL
UINTAH COUNTY, UTAH

PRECISION

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	297.80	0.00	0.00	0.00	0.00	0.00	0.00	
2	1000.00	0.00	297.80	1000.00	0.00	0.00	0.00	0.00	0.00	KOP
3	1998.20	29.95	297.80	1953.37	118.91	-225.55	3.00	297.80	254.98	HOLD
4	4653.96	29.95	297.80	4254.57	737.17	-1398.27	0.00	0.00	1580.69	DROP
5	5470.37	17.70	297.80	5000.00	890.66	-1689.42	1.50	180.00	1909.82	TOTAL DEPTH





COMPANY:	WIND RIVER RESOURCES CORP.
WELL NAME:	NORTH HILL CREEK #1-8-15-20
LOCATION:	UINTAH COUNTY, UTAH
FILE:	DRAFT D1
PROPOSAL/COMPLETION:	PROPOSAL
DATE:	19-JUL-05
PREPARED BY:	RLW

Precision Energy Services
DIRECTIONAL PLAN

Company:	WIND RIVER RESOURCES CORP.	**Date:** 7/19/2005	**Time:** 16:35:35	**Page:**	1
Field:	UINTAH COUNTY	**Co-ordinate(NE) Reference:**	Site: SEC 9-15S-20E, Grid North		
Site:	SEC 9-15S-20E	**Vertical (TVD) Reference:**	System: Mean Sea Level		
Well:	NORTH HILL CREEK	**Section (VS) Reference:**	Well (0.00N,0.00E,297.80Azi)		
Wellpath:	1-8-15-20	**Survey Calculation Method:**	Minimum Curvature	**Db:**	Sybase

Plan:	Plan #1	**Date Composed:**	7/19/2005
		Version:	1
Principal:	Yes	**Tied-to:**	From Surface

Wellpath:	1-8-15-20			**Drilled From:**	Surface
				Tie-on Depth:	0.00 ft
Current Datum:	SITE	**Height**	0.00 ft	**Above System Datum:**	Mean Sea Level
Magnetic Data:	7/19/2005			**Declination:**	11.85 deg
Field Strength:	52678 nT			**Mag Dip Angle:**	65.62 deg

Vertical Section:	**Depth From (TVD)** ft	**+N/-S** ft	**+E/-W** ft	**Direction** deg
	0.00	0.00	0.00	297.80

Annotation

MD ft	**TVD** ft	
1000.00	1000.00	KOP
1998.20	1953.37	EOB
4653.96	4254.57	DROP
5470.37	5000.00	TD
2710.99	2571.00	TOP WASATCH
3667.72	3400.00	BHR
4400.56	4035.00	TARGET
5325.65	4863.00	MEASVERDE

Plan Section Information

MD ft	**Incl** deg	**Azim** deg	**TVD** ft	**+N/-S** ft	**+E/-W** ft	**DLS** deg/100ft	**Build** deg/100ft	**Turn** deg/100ft	**TFO** deg	**Target**
0.00	0.00	297.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1000.00	0.00	297.80	1000.00	0.00	0.00	0.00	0.00	0.00	0.00	
1998.20	29.95	297.80	1953.37	118.91	-225.55	3.00	3.00	0.00	297.80	
4653.96	29.95	297.80	4254.57	737.17	-1398.27	0.00	0.00	0.00	0.00	
5470.37	17.70	297.80	5000.00	890.66	-1689.42	1.50	-1.50	0.00	180.00	TD

Survey

MD ft	**Incl** deg	**Azim** deg	**TVD** ft	**N/S** ft	**E/W** ft	**VS** ft	**DLS** deg/100ft	**MapN** ft	**MapE** ft	**Comment**
900.00	0.00	297.80	900.00	0.00	0.00	0.00	0.00	440983.34	2510934.42	
1000.00	0.00	297.80	1000.00	0.00	0.00	0.00	0.00	440983.34	2510934.42	KOP
1100.00	3.00	297.80	1099.95	1.22	-2.32	2.62	3.00	440984.56	2510932.10	
1200.00	6.00	297.80	1199.63	4.88	-9.26	10.46	3.00	440988.22	2510925.16	
1300.00	9.00	297.80	1298.77	10.97	-20.80	23.51	3.00	440994.31	2510913.62	
1400.00	12.00	297.80	1397.08	19.46	-36.92	41.74	3.00	441002.80	2510897.50	
1500.00	15.00	297.80	1494.31	30.35	-57.57	65.08	3.00	441013.69	2510876.85	
1600.00	18.00	297.80	1590.18	43.59	-82.69	93.48	3.00	441026.93	2510851.73	
1700.00	21.00	297.80	1684.43	59.16	-112.21	126.85	3.00	441042.50	2510822.21	
1800.00	24.00	297.80	1776.81	77.00	-146.06	165.12	3.00	441060.34	2510788.36	
1900.00	27.00	297.80	1867.06	97.08	-184.14	208.16	3.00	441080.42	2510750.28	
1998.20	29.95	297.80	1953.37	118.91	-225.55	254.98	3.00	441102.25	2510708.87	EOB
2000.00	29.95	297.80	1954.93	119.33	-226.34	255.87	0.00	441102.67	2510708.08	
2100.00	29.95	297.80	2041.58	142.61	-270.50	305.79	0.00	441125.95	2510663.92	
2200.00	29.95	297.80	2128.23	165.89	-314.66	355.71	0.00	441149.23	2510619.76	
2300.00	29.95	297.80	2214.88	189.17	-358.82	405.63	0.00	441172.51	2510575.60	
2400.00	29.95	297.80	2301.53	212.45	-402.97	455.55	0.00	441195.79	2510531.45	
2500.00	29.95	297.80	2388.18	235.73	-447.13	505.46	0.00	441219.07	2510487.29	
2600.00	29.95	297.80	2474.83	259.01	-491.29	555.38	0.00	441242.35	2510443.13	
2700.00	29.95	297.80	2561.48	282.29	-535.45	605.30	0.00	441265.63	2510398.97	
2710.99	29.95	297.80	2571.00	284.85	-540.30	610.79	0.00	441268.19	2510394.12	TOP WASATCH
2800.00	29.95	297.80	2648.13	305.57	-579.61	655.22	0.00	441288.91	2510354.81	
2900.00	29.95	297.80	2734.78	328.85	-623.76	705.14	0.00	441312.19	2510310.66	

Precision Energy Services
DIRECTIONAL PLAN

Company:	WIND RIVER RESOURCES CORP.	**Date:**	7/19/2005	**Time:** 16:35:35	**Page:** 2
Field:	UINTAH COUNTY	**Co-ordinate(NE) Reference:**	Site: SEC 9-15S-20E, Grid North		
Site:	SEC 9-15S-20E	**Vertical (TVD) Reference:**	System: Mean Sea Level		
Well:	NORTH HILL CREEK	**Section (VS) Reference:**	Well (0.00N,0.00E,297.80Azi)		
Wellpath:	1-8-15-20	**Survey Calculation Method:**	Minimum Curvature	**Db:**	Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	MapN ft	MapE ft	Comment
3000.00	29.95	297.80	2821.43	352.13	-667.92	755.06	0.00	441335.47	2510266.50	
3100.00	29.95	297.80	2908.07	375.41	-712.08	804.98	0.00	441358.75	2510222.34	
3200.00	29.95	297.80	2994.72	398.69	-756.24	854.89	0.00	441382.03	2510178.18	
3300.00	29.95	297.80	3081.37	421.97	-800.39	904.81	0.00	441405.31	2510134.03	
3400.00	29.95	297.80	3168.02	445.25	-844.55	954.73	0.00	441428.59	2510089.87	
3500.00	29.95	297.80	3254.67	468.53	-888.71	1004.65	0.00	441451.87	2510045.71	
3600.00	29.95	297.80	3341.32	491.81	-932.87	1054.57	0.00	441475.15	2510001.55	
3667.72	29.95	297.80	3400.00	507.57	-962.77	1088.37	0.00	441490.91	2509971.65	BHR
3700.00	29.95	297.80	3427.97	515.09	-977.03	1104.49	0.00	441498.43	2509957.39	
3800.00	29.95	297.80	3514.62	538.37	-1021.18	1154.41	0.00	441521.71	2509913.24	
3900.00	29.95	297.80	3601.27	561.65	-1065.34	1204.32	0.00	441544.99	2509869.08	
4000.00	29.95	297.80	3687.92	584.93	-1109.50	1254.24	0.00	441568.27	2509824.92	
4100.00	29.95	297.80	3774.57	608.21	-1153.66	1304.16	0.00	441591.55	2509780.76	
4200.00	29.95	297.80	3861.22	631.49	-1197.81	1354.08	0.00	441614.83	2509736.61	
4300.00	29.95	297.80	3947.87	654.77	-1241.97	1404.00	0.00	441638.11	2509692.45	
4400.00	29.95	297.80	4034.52	678.05	-1286.13	1453.92	0.00	441661.39	2509648.29	
4400.56	29.95	297.80	4035.00	678.18	-1286.37	1454.19	0.00	441661.52	2509648.05	TARGET
4500.00	29.95	297.80	4121.17	701.33	-1330.29	1503.84	0.00	441684.67	2509604.13	
4600.00	29.95	297.80	4207.82	724.61	-1374.44	1553.75	0.00	441707.95	2509559.98	
4653.96	29.95	297.80	4254.57	737.17	-1398.27	1580.69	0.00	441720.51	2509536.15	DROP
4700.00	29.26	297.80	4294.60	747.77	-1418.39	1603.43	1.50	441731.11	2509516.03	
4800.00	27.76	297.80	4382.48	770.03	-1460.60	1651.15	1.50	441753.37	2509473.82	
4900.00	26.26	297.80	4471.57	791.20	-1500.77	1696.56	1.50	441774.54	2509433.65	
5000.00	24.76	297.80	4561.82	811.29	-1538.86	1739.62	1.50	441794.63	2509395.56	
5100.00	23.26	297.80	4653.17	830.26	-1574.85	1780.30	1.50	441813.60	2509359.57	
5200.00	21.76	297.80	4745.55	848.11	-1608.71	1818.58	1.50	441831.45	2509325.71	
5300.00	20.26	297.80	4838.91	864.82	-1640.41	1854.42	1.50	441848.16	2509294.01	
5325.65	19.87	297.80	4863.00	868.93	-1648.20	1863.22	1.50	441852.27	2509286.22	MEASVERDE
5400.00	18.76	297.80	4933.16	880.40	-1669.95	1887.81	1.50	441863.74	2509264.47	
5470.37	17.70	297.80	5000.00	890.66	-1689.42	1909.82	1.50	441874.00	2509245.00	TD

Targets

Name	Description Dip.	Dir.	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	<---- Latitude ----> Deg Min Sec	<--- Longitude ---> Deg Min Sec
TARGET			4035.00	678.66	-1285.42	441662.00	2509649.00	39 31 54.483 N	109 41 34.548 W
-Plan out by 1.07 at			4035.00	678.18	-1286.37	441661.52	2509648.05	39 31 54.479 N	109 41 34.560 W
TD			5000.00	890.66	-1689.42	441874.00	2509245.00	39 31 56.659 N	109 41 39.649 W
-Plan hit target									

SURFACE USE PLAN
WIND RIVER RESOURCES

NORTH HILL CREEK 1-8-15-20

1. Existing Roads:

   A. Topographic Map "A" shows the vicinity of the well, including a portion of the Agency Draw-Flat Rock Mesa Road. This road is reached from Ouray, Utah, by following the Seep Ridge Road south to Buck Canyon; taking the Buck Canyon Road west to the Willow Creek Road; then north on the Willow Creek Road to Santio Crossing, which is at the junction of the Willow Creek Road and the Agency Draw Road. At the point labeled "50.0 MI. +/-" south of Ouray the access road to the well departs from the Flat Rock Mesa Road, becoming the Weaver Road. 1.4 miles south of this "Y", the access road turns to the turn to the northwest.

   B. Topographic Map "B" shows the access road turning west from the Weaver Rd. and continuing 0.6 mile to a point in Section 9 from which the new access road will be build for a distance of 1 mile.

   C. The existing road was upgraded with a shale surface to allow heavy traffic for the drilling of previous wells. The shale material was hauled from a pit located in Section 32-T13S-R21E, leased to the operator by SITLA. The shale road surface has proved very durable and the operator will apply a similar shale surface to the location and new access road.

2. Planned Access Road:

   Refer to Topographic Map "B".

   A. Length of new road will be approximately 1 mile and will depart from the access road to the NHC 4-10-15-20 and NHC 1-9-15-20 in the NENE of Section 9.

   B. The right-of-way width is 30' (15' on either side of the centerline) with a 20-foot wide running surface.

SURFACE USE PLAN
WIND RIVER RESOURCES

NORTH HILL CREEK 1-8-15-20

1. Existing Roads:

   A. Topographic Map "A" shows the vicinity of the well, including a portion of the Agency Draw-Flat Rock Mesa Road. This road is reached from Ouray, Utah, by following the Seep Ridge Road south to Buck Canyon; taking the Buck Canyon Road west to the Willow Creek Road; then north on the Willow Creek Road to Santio Crossing, which is at the junction of the Willow Creek Road and the Agency Draw Road. At the point labeled "50.0 MI. +/-" south of Ouray the access road to the well departs from the Flat Rock Mesa Road, becoming the Weaver Road. 1.4 miles south of this "Y", the access road turns to the turn to the northwest.

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   Refer to Topographic Map "B".

   A. Length of new road will be approximately 1 mile and will depart from the access road to the NHC 4-10-15-20 and NHC 1-9-15-20 in the NENE of Section 9.

   B. The right-of-way width is 30' (15' on either side of the centerline) with a 20-foot wide running surface.

C. Maximum grade will be less than 2%.

D. No turn-outs are planned

E. The new road will be crowned, ditched and dipped to provide adequate drainage.

F. No culverts are anticipated.

G. Surface material will be shale native to the area or hauled in from the pit in Section 32-T13S0R21E.

H. No gates or cattleguards will be needed. Nor will any existing facilities be modified.

I. The proposed road was flagged when the location was staked.

J. The authorized officer will be contacted at least 24 hours in advance of commencement of construction of the access road and well pad.

3. Location of Existing Wells:

The nearest well is the operator's NHC 1-9-15-20, located approximately 3,100' northeast of the proposed surface location. Topographic Map "C" shows this relationship..

4. Location of Existing and/or proposed Facilities:

There are no existing facilities on the proposed well pad. All proposed facilities will be contained within the proposed location site (see attached "Location Layout"). Topographic Map "D" shows the proposed route for a gas line, to be co-located in the access road right-of-way, and connecting to the operator's previously permitted 4" line in the NENE of Section 9. The operator has an existing right-of-way along the entire pre-existing road.

The operator will submit information concerning proposed on and off well pad facilities once production has been established by applying for approval of subsequent operations.

5. Location and Type of Water Supply:

   A. The primary source of water for drilling and completion will be the operator's permitted water well in SWSE Sec. 3-T15S-R20E. Some produced water from existing wells may be used for drilling. Fresh water may also be taken at a point of diversion at Santio Crossing from Willow Creek in the SESE Section 29-T12S-R21E, SLB&M. This water will be taken under the terms of the Ute Oilfield Water Service's state filing.
   B. Water from the water well will be hauled by truck on the existing lease road system. Water from Santio Crossing would be transported by truck on the Agency Draw and Flat Rock Mesa roads.

6. Source of Construction Materials:

   A. It is not anticipated that any construction materials will be needed for the drilling phase of this project. Gravel, shale or road base materials needed to upgrade access roads and well pad will be obtained from the operator's pit located on SITLA land near Chimney Rock.

   B. The entire well site and all access roads to be upgraded or built are located on lands held in trust by the federal government for the Ute Indian Tribe.

   C. All construction materials used in building the well pad and access road will be native material accumulated during construction. In the event that additional materials are needed, they will be obtained from the operator's existing pit on SITLA land or from private sources.

7. Methods for Handling Waste Disposal

   A. Drill cuttings will be buried in the reserve pit.

   Sewage waste will be contained in portable chemical toilets serviced by a commercial sanitary service.

   Garbage and trash will be contained in trash baskets and hauled to a sanitary landfill.

   Salt and chemicals will be kept in proper containers and salvaged for future use or disposed of at an approved facility.

B. Drilling fluids will be contained in the reserve pit and mud tanks. To the extent possible, drilling fluids and water will be saved for use at future drilling locations. Unusable drilling fluids and water will be disposed of in an approved manner upon the completion of the well.

C. The reserve pit will be lined with 12 mil plastic nylon reinforced liner installed over sufficient bedding material to cover any exposed rocks.

The pit will be fenced on three sides with 39" net wire, topped with a minimum of one stand of barbed wire. All wire will be stretched prior to attachment to the corner posts. The fourth side will be fenced when drilling activities are completed to allow drying.

8. Ancillary Facilities:

No airstrips will be built. Mobile living quarters and office facilities for supervisors, geologists, mud engineer, mud loggers, drilling crew and air compressor personnel will be confined to the drilling location as shown on the "Location Layout" diagram.

9. Well Site Layout:

A. Refer to attached "Typical Cross Section" diagram for cuts and fills and relation to topography

B. Refer to "Location Layout" diagram for location of mud tanks, reserve and flare pits, pipe racks, living facilities and top soil stockpiles.

C. Refer to "Location Layout" diagram for rig orientation, access road and parking area. Parking area will be in the northwest corner of the location.

10. Plans for Restoration of the Surface:

A. Producing well location

i. Immediately upon well completion the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash and junk not required for production.

ii. Immediately upon well completion any hydrocarbons on the reserve pit will be removed and disposed of properly.

iii. The reserve pit and that portion of the location not needed for production facilities/operations will be re-contoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days of the date of well completion, or as soon thereafter as is practical. Before any dirt work takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc, removed. The liner will be perforated and torn prior to backfilling.

iv. Access roads will be graded and maintained to prevent erosion and accommodate year-round traffic.

v. All disturbed areas not needed for operations will be seeded with the mixture required by the BIA in the manner specified by the BIA.

B. Dry Hole/Abandoned Location

At such time as it is determined that the well is to be plugged and abandoned, the operator will submit a subsequent report of abandonment to the BLM and the BIA. The BLM will attach plugging conditions of approval, and the BIA will attach conditions of approval for the restoration of the surface.

11. Surface Ownership:

Access roads and location are held in trust for the Ute Indian Tribe by the United States. The operator has obtained a right-of-way from the BIA and submitted payment for damages as specified in its Exploration and Development Agreement with the Ute Indian Tribe.

12. Additional Information:

A. The operator will inform all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and will inform the assigned monitor and the authorized officer (AO) at the BIA. Within five working days the AO will inform the operator as to:

- Whether the materials appear to be eligible for the National Register of Historic Places;

- The mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

- A time frame for the AO to complete an expedited review under 36 CFR 900.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

  If the operator wishes at any time to relocate activities to avoid the cost of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will be allowed to resume construction.

C. Less than 10,000 pounds of any chemical(s) on EPA's Consolidated List of Chemicals Subject to Reporting Under Title III of the Superfund Amendments and Reauthorization Act (SARA) of 1986, and less than threshold planning quantity (TPQ) of any extremely hazardous substance(s), as defined in 40 CFR, would be used, produced, transported, stored, disposed of, or associated with the proposed operation.

13. Lessee's or Operator's Representative and Certification:

Marc T. Eckels, Vice President
Wind River Resources Corporation
Route 3 Box 3010
Roosevelt, UT 84066
Office – 435-722-2546
Fax - 435-722-5089
Cell – 435-823-2546
Home – 435-722-3714

I hereby certify that I have inspected the proposed drill site and access road; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Wind River Resources Corporation, and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved. This statement is

subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that Wind River Resources Corporation is considered to be the operator of the North Hill Creek 1-8-15-20 well (Ute Tribal);surface location SWNW Section 9-T15S-R20E; Exploration & Development Agreement #14-20-H62-4917; Uintah County, Utah; and is responsible for the operations conducted upon the leased lands. Bond coverage is provided by Zions Bank SB-509795.

July 22, 2005
Date

Marc T. Eckels
Vice President

The onsite inspection for this well was conducted on 4-27-05.

Participants in the onsite inspection were:

Alvin Ignacio, Ute Indian Tribe EMRD
Niccole Mortenson, BIA
Greg Darlington, BLM
Marc Eckels & Tom Bachtell, Wind River Resources Corp.
John Floyd, UELS
Bob Chapoose, Bear Paw Const.
Ryan Chapman, Nile Chapman Construction

WIND RIVER RESOURCES CORP.

NORTH HILL CREEK #1-8-15-20

LOCATED IN UINTAH COUNTY, UTAH
SECTION 9, T15S, R20E, S.L.B.&M.

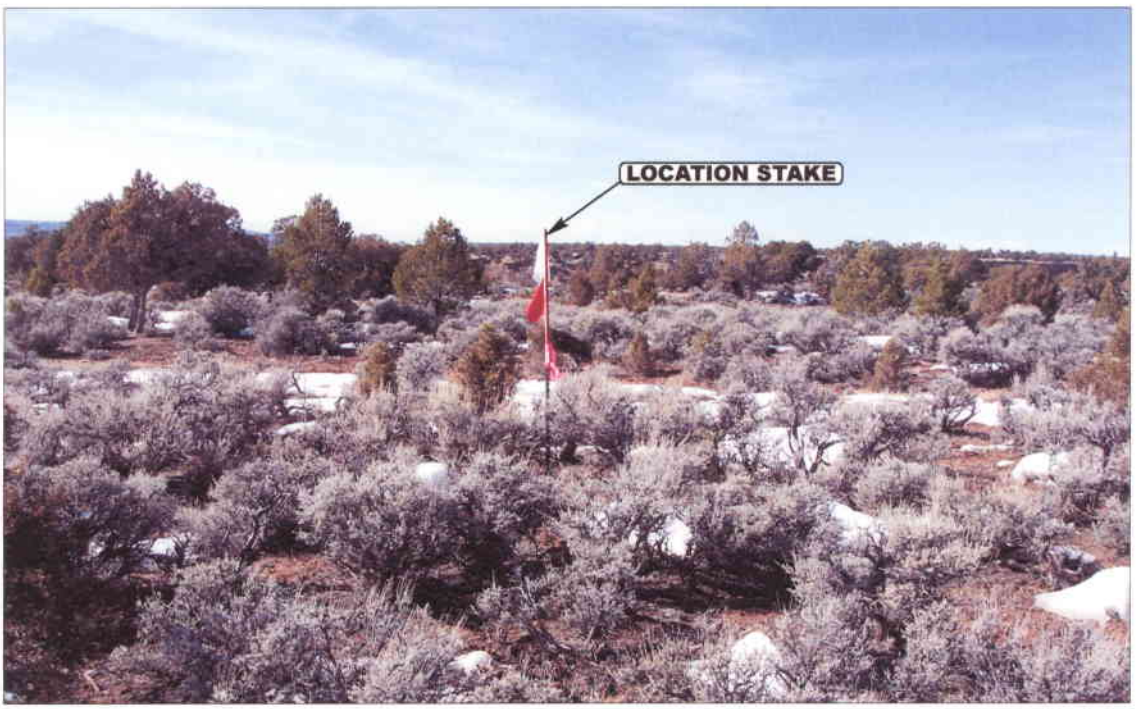


PHOTO: VIEW OF LOCATION STAKE **CAMERA ANGLE: NORTHWESTERLY**

PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS **CAMERA ANGLE: NORTHERLY**

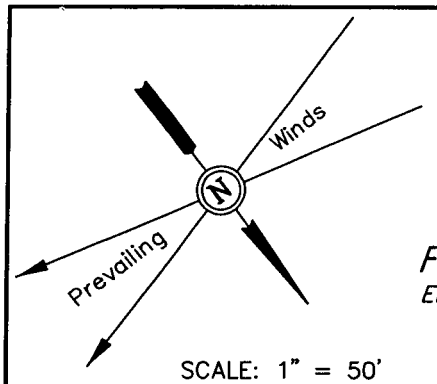
- Since 1964 -
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	03 MONTH	07 DAY	05 YEAR	PHOTO
TAKEN BY: J.F.	DRAWN BY: C.P.	REVISED: 00-00-00		

WIND RIVER RESOURCES CORP.

LOCATION LAYOUT FOR

NORTH HILL CREEK #1-8-15-20
SECTION 9, T15S, R20E, S.L.B.&M.
1568' FNL 1109' FWL



SCALE: 1" = 50'
DATE: 3-23-05
DRAWN BY: K.G.

F-4.2'
El. 78.8'

Topsoil Stockpile

F-4.0'
El. 79.0'

Sta. 3+60

F-4.2'
El. 78.8'

DATA

185'

160'

Approx. Toe of Fill Slope

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

CATWALK

PIPE TUBS
PIPE TUBS
PIPE TUBS

PIPE RACKS

Reserve Pit Backfill & Spoils Stockpile

C-10.1'
El. 83.1'
(Btm.Pit)

Flare Pit

C-2.0'
El. 85.0'

C-2.0'
El. 85.0'

DOG HOUSE

80'

15'

37'

125'

Sta. 1+75

SHAKER TANK

RIG

IRI 500 SERIES

WATER

GENERATORS

TRAILER

F-1.4'
El. 81.6'

Sta. 1+50

RESERVE PITS
(10' Deep)
Total Pit Capacity W/2' of Freeboard = 8,400 Bbls. ±
Total Pit Volume = 2,330 Cu. Yds.
Sta. 0+85

10' WIDE BENCH

120'

1 1/2:1 Slope

SUCTION TANK

MUD TANK 1

MUD TANK 2

BOILER

CHANGE HOUSE

TOILET

HOPPER

FUEL

MUD VAN

Approx. Top of Cut Slope

C-14.1'
El. 87.1'
(Btm. Pit)

C-5.5'
El. 88.5'

Reserve Pit Backfill & Spoils Stockpile

175'

70'

Round Corners as Needed

C-5.1'
El. 88.1'

Sta. 0+00

C-6.8'
El. 89.8'

F-0.1'
El. 82.9'

Proposed Access Road

Elev. Ungraded Ground at Location Stake = 7385.0'
Elev. Graded Ground at Location Stake = 7383.0'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

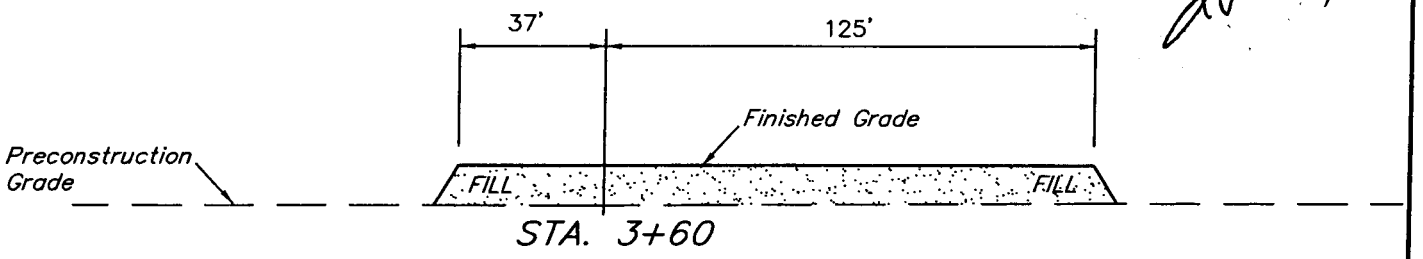
WIND RIVER RESOURCES CORP.

TYPICAL CROSS SECTIONS FOR

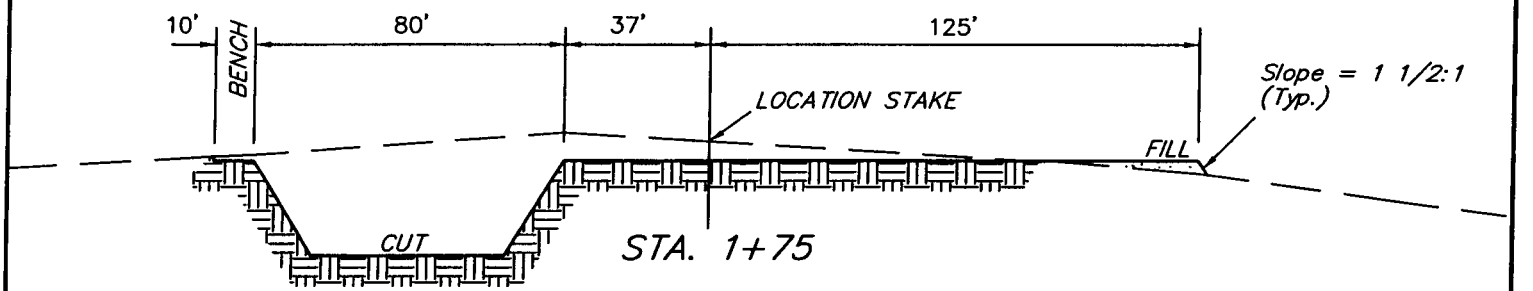
NORTH HILL CREEK #1-8-15-20
SECTION 9, T15S, R20E, S.L.B.&M.
1568' FNL 1109' FWL

1" = 20'
X-Section Scale
1" = 50'

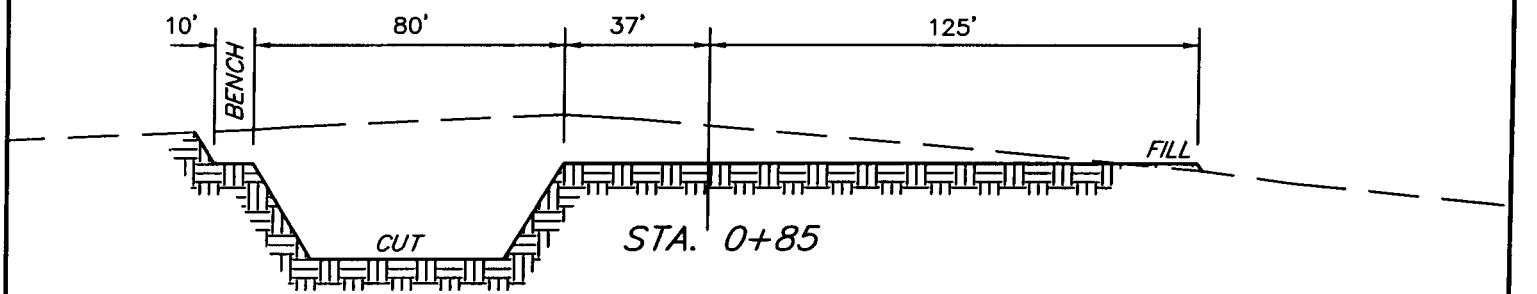
DATE: 3-23-05
DRAWN BY: K.G.



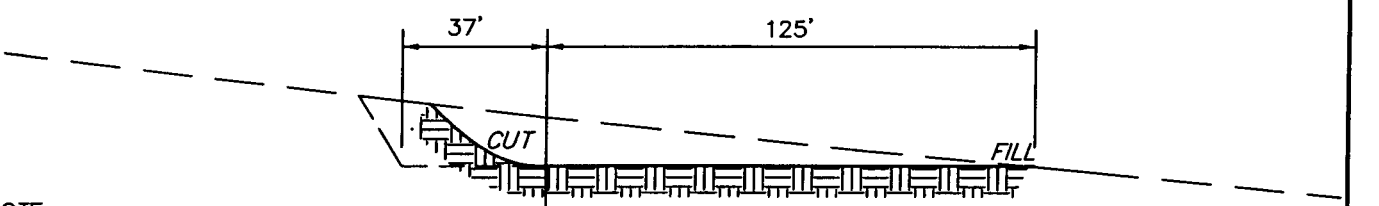
STA. 3+60



STA. 1+75



STA. 0+85



STA. 0+00

NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT
(12") Topsoil Stripping = 2,910 Cu. Yds.
Remaining Location = 4,930 Cu. Yds.

TOTAL CUT = 7,840 CU.YDS.
FILL = 3,760 CU.YDS.

EXCESS MATERIAL = 4,080 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 4,080 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation) = 0 Cu. Yds.

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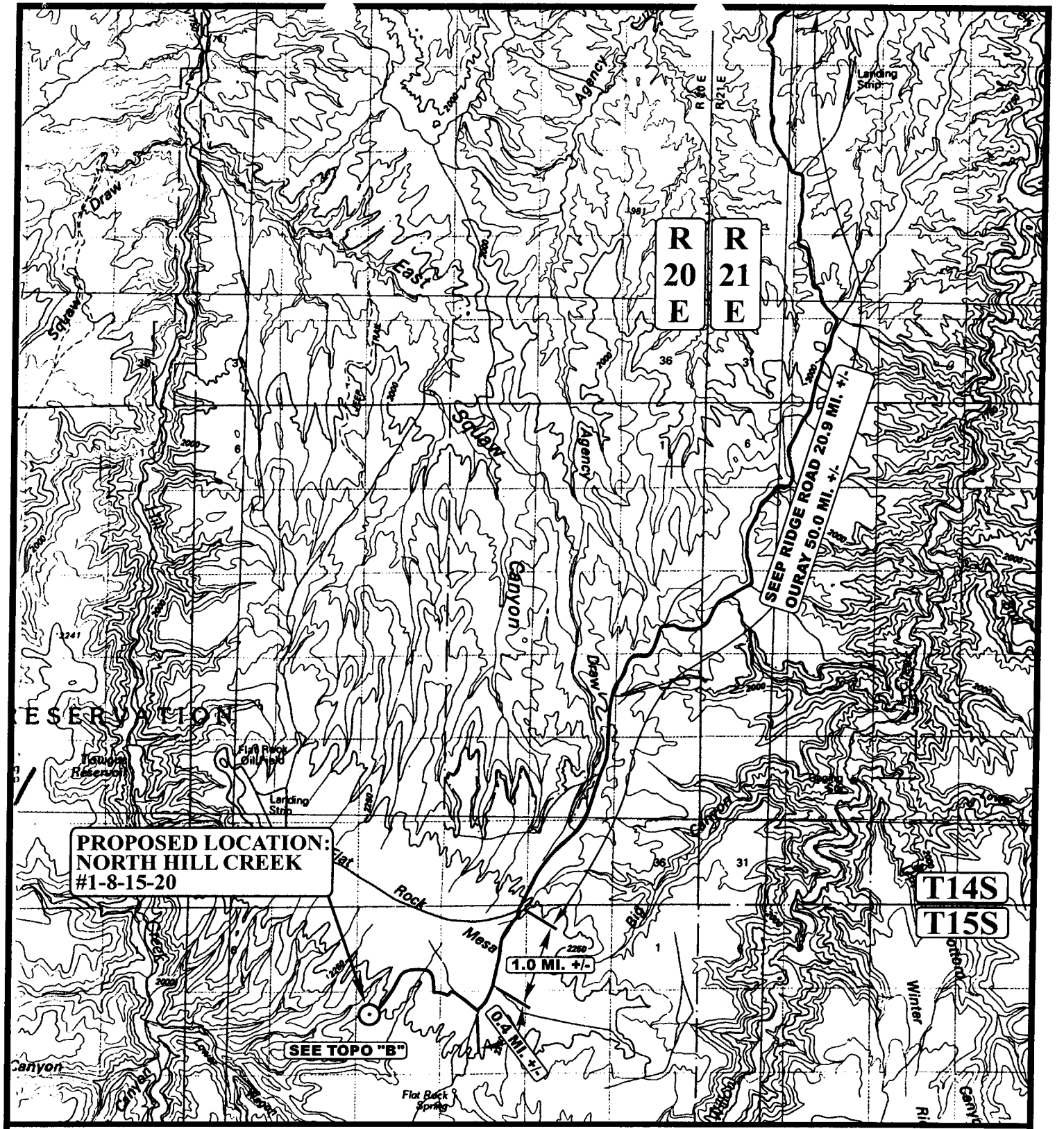
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

⊙ PROPOSED LOCATION

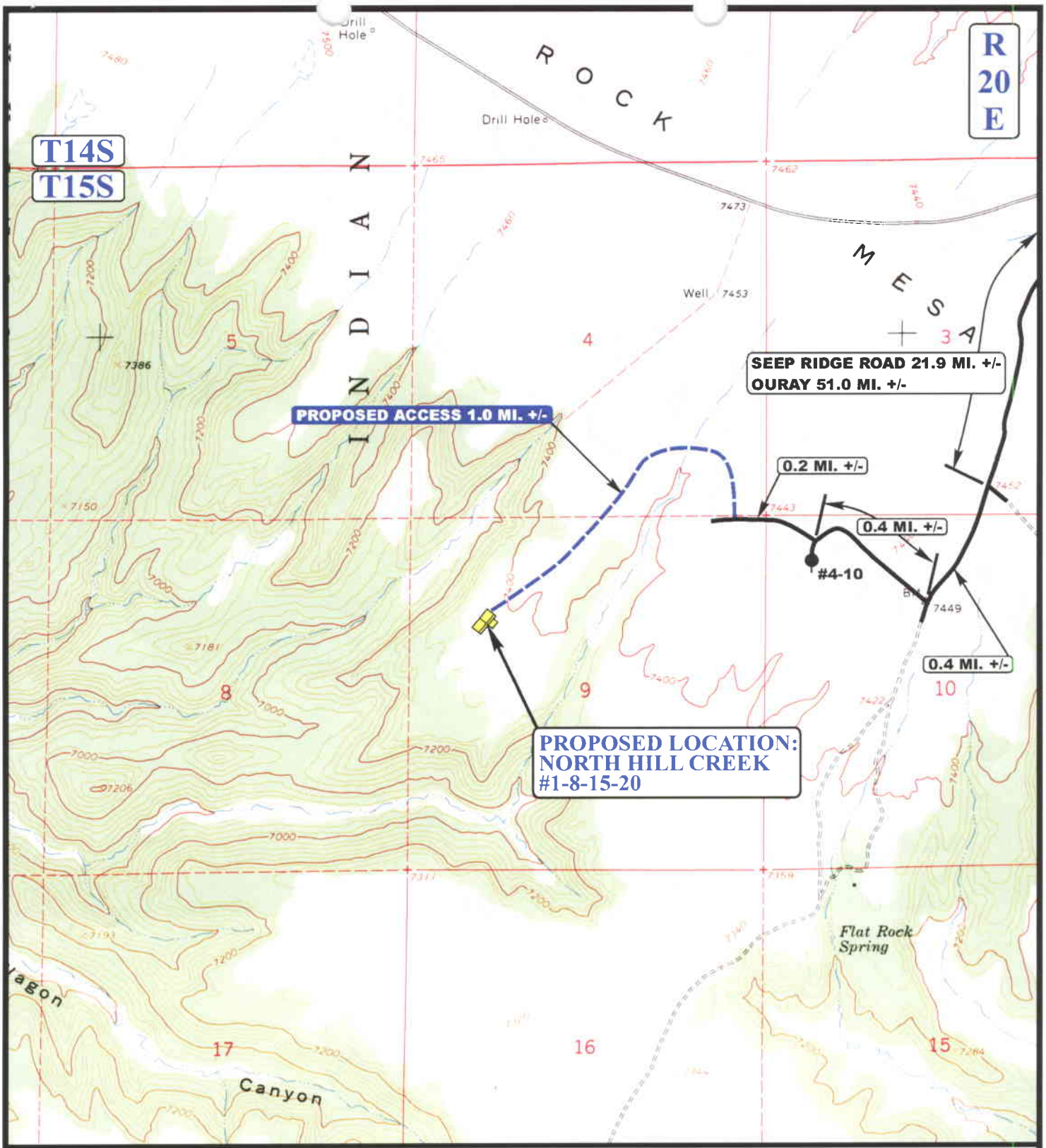
N

WIND RIVER RESOURCES CORP.

NORTH HILL CREEK #1-8-15-20
SECTION 9, T15S, R20E, S.L.B.&M.
1568' FNL 1109' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	03 MONTH	07 DAY	05 YEAR	A TOPO
SCALE: 1:100,000	DRAWN BY: C.P.	REVISED: 00-00-00		



LEGEND:

EXISTING ROAD

PROPOSED ACCESS ROAD

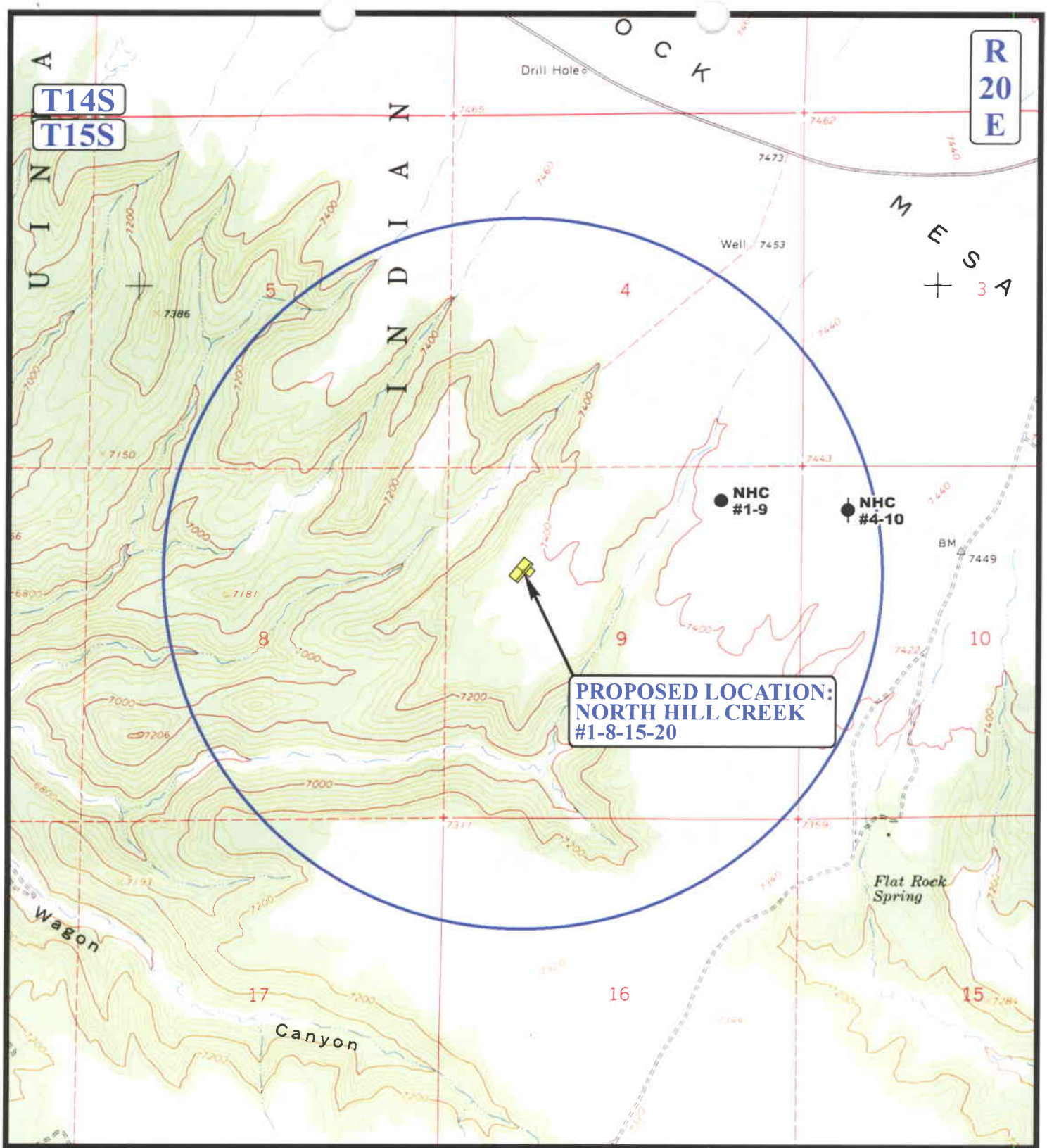
N

WIND RIVER RESOURCES CORP.

NORTH HILL CREEK #1-8-15-20
SECTION 9, T15S, R20E, S.L.B.&M.
1568' FNL 1109' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	03 MONTH	07 DAY	05 YEAR	B TOPO
SCALE: 1" = 2000'	DRAWN BY: C.P.	REVISED: 00-00-00		



LEGEND:

- DISPOSAL WELLS
- WATER WELLS
- PRODUCING WELLS
- ABANDONED WELLS
- SHUT IN WELLS
- TEMPORARILY ABANDONED

N

WIND RIVER RESOURCES CORP.

NORTH HILL CREEK #1-8-15-20
SECTION 9, T15S, R20E, S.L.B.&M.
1568' FNL 1109' FWL

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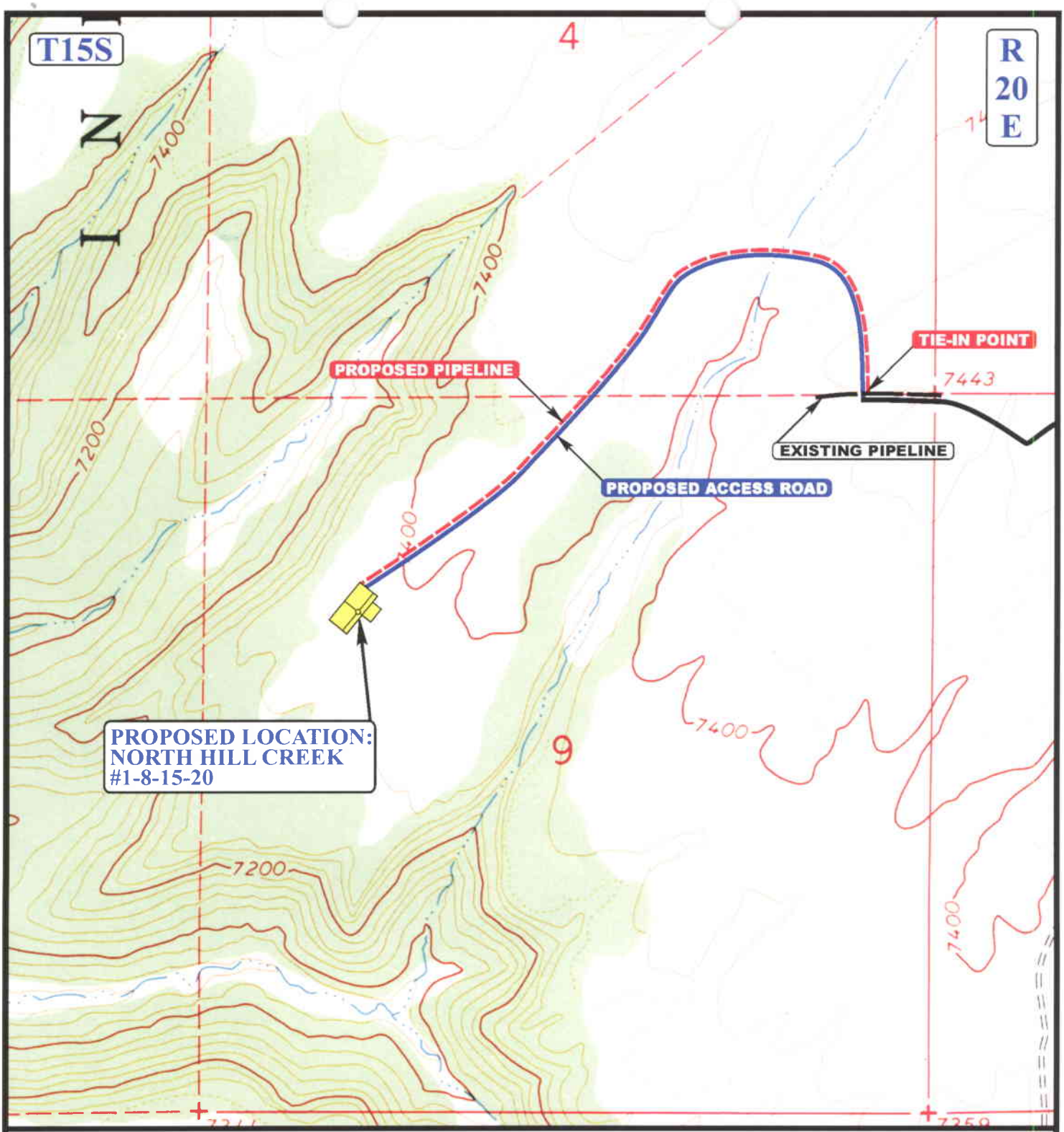
TOPOGRAPHIC MAP	03 MONTH	07 DAY	05 YEAR	C TOPO
SCALE: 1" = 2000'	DRAWN BY: C.P.	REVISED: 00-00-00		



APPROXIMATE TOTAL PIPELINE DISTANCE = 5,453' +/-

LEGEND:

PROPOSED ACCESS ROAD

EXISTING PIPELINE

PROPOSED PIPELINE

N

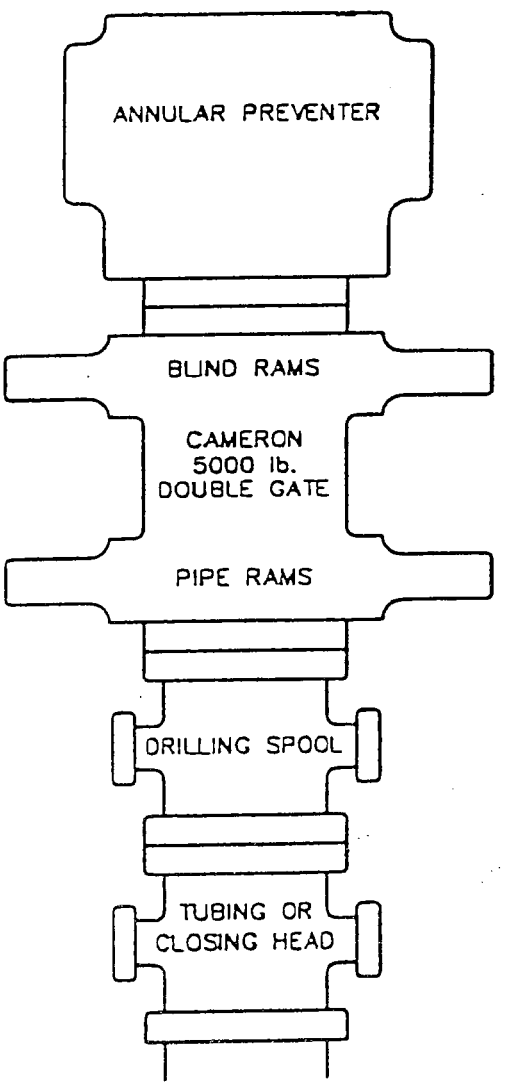
WIND RIVER RESOURCES CORP.

NORTH HILL CREEK #1-8-15-20
SECTION 9, T15S, R20E, S.L.B.&M.
1568' FNL 1109' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	03 MONTH	07 DAY	05 YEAR	D TOPO
SCALE: 1" = 1000'	DRAWN BY: C.P.	REVISED: 00-00-00		

CLASS III BLOWOUT PREVENTER STACK



WIND RIVER RESOURCES CORPORATION
Claim Jumper Building
572 Park Avenue, 2nd Floor
P.O. Box 1540
Park City, Utah 84060
Telephone: (435) 658-0195
Facsimile: (435) 658-0194
Email: wrrc@mwutah.com

Marc T. Eckels, Vice President

June 27, 2006

Diana Whitney, Petroleum Technician
Utah Division of Oil, Gas & Mining
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE: Water Permit for Drilling
Application for Permit to Drill
North Hill Creek 1-8-15-20 (Directional)
Bottom Hole Location: nene Section 8-T15S-R20E
Surface Location: swnw Section 9-T15S-R20E
Uintah County

Dear Ms. Whitney:

Water for drilling this well, which is located on Ute Tribe surface and minerals, will be obtained from one of two tribal sources:

Water Well at Wind River Compressor Station – Sec. 3-T15S-R20E
On July 30, 2003, the Business Committee of the Ute Indian Tribe granted our request to drill a water supply well in the SE/4 Sec.3-T15S-R20E, which is inside a fenced compressor station/storage yard that we had previously built on tribal land. This water well was drilled after receipt of permission from the Tribe and a verbal discussion with Bob Leake, Regional Engineer for the Division of Water Rights in Vernal, in November of 2003. Apparently, there is a regulatory issue between the State and the Tribe concerning ground water on the reservation. Bob said that we should go ahead and drill the well using the permission from the Business Committee because the State would prefer not to get into an argument concerning this issue. Barring some equipment failure at the water well or serious lost circulation, we anticipate getting all of the water from our well. I have attached a copy of the letter from the Ute Business Committee to the BIA approving the water well in 2003.

Willow Creek at Santio Crossing – Sec. 29-T12S-R21E
All of our water is hauled by Ute Oilfield Water Service, a company owned and operated by the Ute Indian Tribe. Ute Oilfield Water Service has a blanket permit from the Ute Indian Tribe to take tribal water from Willow Creek for oil field operations. In the event that the well near our drilling location is unable to supply all of the water needed for drilling this well, we will obtain water from Willow Creek at the point listed above under the authority of the Ute Indian Tribe. This was the source used for all of the wells we drilled at North Hill Creek prior to November of 2003.

I hope that this is sufficient to allow you to proceed with the APD approval for the above-captioned well.

Sincerely,

Marc T. Eckels

UTE INDIAN TRIBE
UINTAH AND OURAY AGENCY
P.O. Box 190
Fort Duchesne, Utah 84026
Phone (435) 722-5141
Fax (435) 722-5072

July 30, 2003

Mr. Chester D. Mills
Superintendent
Bureau of Indian Affairs
Uintah and Ouray Agency
P.O. Box 130
Fort Duchesne, Utah 84026-0130

RE: Request from Wind River Resources to Drill Water Supply Well

Dear Mr. Mills,

Wind River Resources Corporation has requested a permit to drill a water supply well on surface lands belonging to the Ute Tribe in the SE¼ of Section 3-T15S-R20E where the BIA is currently in the process of permitting a central processing/compression/storage area previously approved by the Business Committee for a Grant of Easement. The Business Committee approves the granting of a permit to drill a water supply well for the purpose of providing drilling water. The request is made pursuant to 3.1.E of Exploration and Development Agreement 14-20-H62-4917 and granted on the Permit for Use of Water attached to EDA 4917 as Exhibit C.

Under the EDA WRRC would pay to the Tribe a one time sum of $2,150.00. Additional requirements by WRRC would be their continued use of Ute Oilfield Water Service as their water hauler, unlimited use of the well by the Tribe, the water well being given to the Tribe upon WRRC ceasing operations in the area, and water made available to livestock and wildlife if the water is found to be potable for such purposes.

WRRC must satisfy all applicable rules, regulations and requirements of the BIA, the Tribe and all applicable governments concerning the issuance of a water well permit.

Sincerely,

Ute Indian Tribe Business Committee

Chairman/Vice Chair

cc: Energy and Minerals Department
[redacted]

WORKSHEET

APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/27/2005

API NO. ASSIGNED: 43-047-36909

WELL NAME: NHC 1-8-15-20

OPERATOR: WIND RIVER RESOURCES (N1850)

CONTACT: MARC ECKELS

PHONE NUMBER: 435-722-2546

PROPOSED LOCATION:

SWNW 09 150S 200E

SURFACE: 1568 FNL 1109 FWL

NENE BOTTOM: 0066 FNL 0660 FEL Sec 8

UINTAH

UNDESIGNATED (2)

LEASE TYPE: 2 - Indian

LEASE NUMBER: 14-20-H62-4917

SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: DKTA

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 39.52992

LONGITUDE: -109.6883

RECEIVED AND/OR REVIEWED:

✓ Plat

✓ Bond: Fed[] Ind[2] Sta[] Fee[]
(No. SB-509795)

N Potash (Y/N)

N Oil Shale 190-5 (B) or 190-3 or 190-13

✓ Water Permit
(No. Ute tribe)

N RDCC Review (Y/N)
(Date:)

N/A Fee Surf Agreement (Y/N)

N/A Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit

___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells

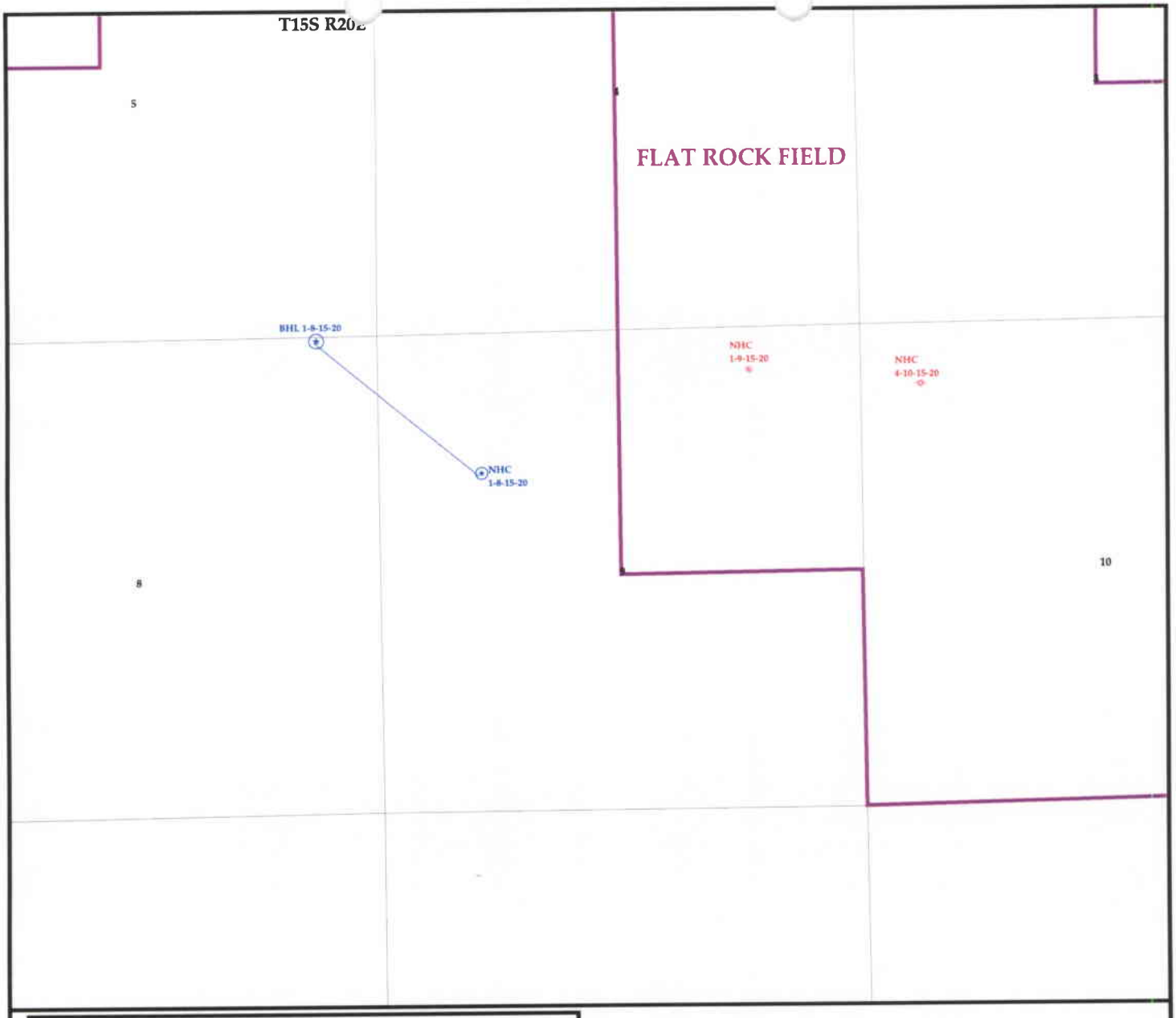
___ R649-3-3. Exception

___ Drilling Unit
Board Cause No:
Eff Date:
Siting:

✓ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS: 1- Federal Approval
2- Spacing Stip



OPERATOR: WIND RIVER RES CORP (N1850)

SEC: 9 T. 15S R. 20E

FIELD: UNDESIGNATED (002)

COUNTY: UINTAH

SPACING: R649-3-11 / DIRECTIONAL DRILLING

Utah Oil Gas and Mining

Wells
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Units.shp
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields.shp
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

N
W E
S

PREPARED BY: DIANA WHITNEY
DATE: 28-JULY-2005

WIND RIVER RESOURCES CORPORATION

36 South State Street
1875 Beneficial Life Tower
Salt Lake City, Utah 84111
Telephone: (801)595-8767
Facsimile: (801)595-5161
Email: wrrc@qwest.net

Marc T. Eckels – Vice President

August 22, 2005

Diana Whitney, Petroleum Technician
Utah Division of Oil, Gas & Mining
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE: North Hill Creek 1-8-15-20 (directional)
Bottom Hole Location at nene Section 8-T15S-R20E
Surface Location swnw Section 9-T15S-R20E
Uintah County

Dear Ms. Whitney:

The above-captioned well will be drilled from a surface location in Section 9, which is Ute Indian Tribe surface and minerals under lease to Wind River Resources Corporation with identical royalty interests to Section 8. The well will not approach the Section 8 - Section 5 (unleased federal minerals in Sec. 5) closer than 460'. Directional drilling is necessary because of extreme topography and because of the operator's desire to drill through the fractured Mancos Shale at an angle.

Wind River Resources Corporation hereby certifies that it is the sole working interest owner of minerals within 460 feet in any direction of the proposed North Hill Creek 1-8-15-20 well bore. We request a location exception for this well per R649-3-11.

Please call me if you have any questions or need additional information.

Sincerely,

Marc T. Eckels

ROOSEVELT FIELD OFFICE
ROUTE 3 BOX 3010
(435) 722-2546
ROOSEVELT, UTAH 84066
FACSIMILE: (435) 722-5089

State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

June 29, 2006

Wind River Resources Corporation
Rt. 3, Box 3010
Roosevelt, UT 84066

Re: North Hill Creek 1-8-15-20 Well, Surface Location 1568' FNL, 1109' FWL, SW NW, Sec. 9, T. 15 South, R. 20 East, Bottom Location 66' FNL, 660' FEL, NE NE, Sec. 9, T. 15 South, R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36909.

Sincerely,

for Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • www.ogm.utah.gov

Operator: Wind River Resources Corporation

Well Name & Number North Hill Creek 1-8-15-20

API Number: 43-047-36909

Lease: 14-20-H62-4917

Surface Location: SW NW **Sec.** 9 **T.** 15 South **R.** 20 East

Bottom Location: NE NE **Sec.** 9 **T.** 15 South **R.** 20 East

Conditions of Approval

1. General

   Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

   Notify the Division within 24 hours of spudding the well.

   - Contact Carol Daniels at (801) 538-5284.

   Notify the Division prior to commencing operations to plug and abandon the well.

   - Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

   All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

6. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

WIND RIVER RESOURCES CORPORATION
ROUTE 3 BOX 3010
ROOSEVELT, UTAH 84066
435-722-2546 (office) / 435-722-5089(fax)
e-mail: mte@ubtanet.com

Marc T. Eckels, Vice President

June 30, 2006

Diana Whitney, Petroleum Technician
Utah Division of Oil, Gas & Mining
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE: North Hill Creek 1-8-15-20 (directional)
Bottom Hole Location at nene Section 8-T15S-R20E
Surface Location swnw Section 9-T15S-R20E
Uintah County

Dear Ms. Whitney:
Enclosed please find three copies of an amendment to the APD for the above-captioned directional well on Ute Indian lands. This well will earn a lease for Section 8-T15S-R20E under the terms of our Exploration and Development Agreement with the Ute Indian Tribe and the Ute Distribution Corporation (14-20-H62-4917) upon penetrating the Mesaverde Formation at an approximate depth of 5,325'.

The original APD was written to permit the well to a TD of 10,750' (MD) in the Dakota Silt. Additional interpretive work with our 3D seismic data indicates that this depth should actually be 10,750' (TVD), which makes the well bore 484' longer. As was discussed in the original APD, we will drill this well in two stages: one to test the Wasatch and earn the acreage under the EDA, and the second to deepen the well to the Dakota Silt in the event that a successful Wasatch completion does not result from the first stage. The second stage will probably require a larger rig than we have available and will take place at a later date.

Attached is a new Page 5 for the APD, along with a revised directional drilling plan from Weatherford Drilling Services. The revised drilling plan will be followed to the depth at which the smaller rig is suitable, probably into the Mesaverde in the range of 5,325'-5,400'. This rig is close to finishing the North Hill Creek 15-31-14-21 and will be moved to the North Hill Creek 1-8-15-20 upon approval of the APD.

Please call me if you have any questions or need additional information.

Sincerely,

Marc T. Eckels

8. Abnormal Pressures and Hazards:

No abnormal pressures or hydrogen sulfide are anticipated based on drilling to similar depths in the Flat Rock Field, approximately 3.5 miles to the northwest. The Del-Rio/Orion 29-7A produced a 36-hour shut-in pressure of 3,100 psi and a calculated formation pore pressure of approximately 4,000 psi at 11,700'.

9. Directional Drilling

Well is to be drilled directionally due to topographic inaccessibility. The surface location in Section 9 is on Ute Indian Tribe surface and minerals. The minerals in Section 9 are under lease to the operator via Lease # 14-20-H62-5015.

The well will be kicked off at an azimuth of 297.8 degrees with a build rate of 3 degrees per 100' until an inclination of 29.95 degrees is reached at approximately 1,998' MD. At 4,653' (MD) the hole will start to drop back to near vertical. At 5,470' (MD) the hole will continue to drop angle and the azimuth will start to turn northward. By 6,300' the inclination will be 1 degree and the azimuth will be 18.93 degrees. This well path will be maintained to TD in the Dakota Silt at a measured depth of 11,236' and a true vertical depth of 10,750'.

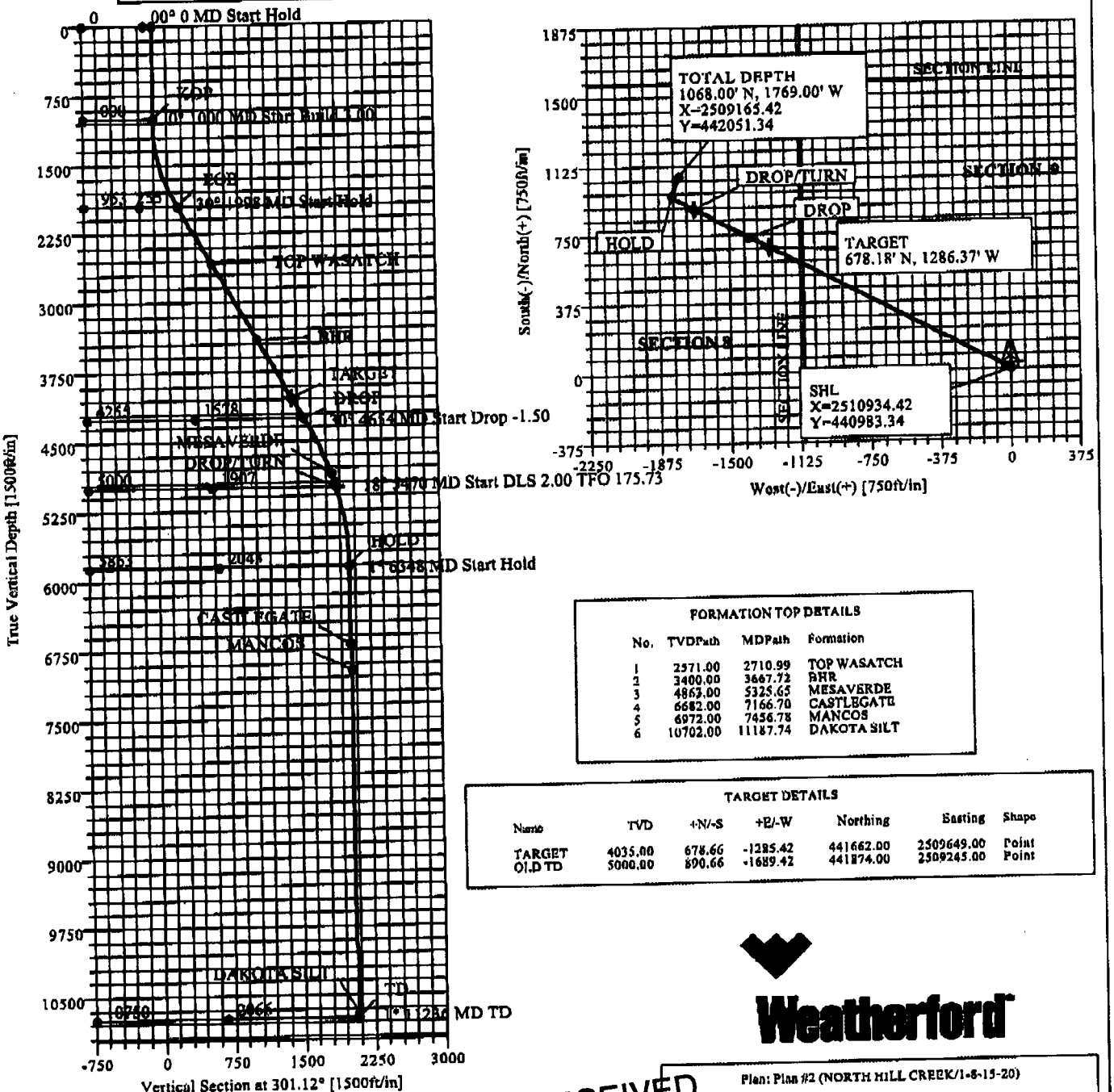
At TD the hole will be 500' FNL and 660' FEL.

WIND RIVER RESOURCES CORP.

NORTH HILL CREEK #1-8-15-20
SEC 9-T15S-R20E
1586' FNL 1109' FWL
UINTAH COUNTY, UTAH

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	297.80	0.00	0.00	0.00	0.00	0.00	0.00	
2	1000.00	0.00	297.80	1000.00	0.00	0.00	0.00	0.00	0.00	KOP
3	1998.20	29.95	297.80	1953.37	118.91	-225.55	3.00	297.80	254.55	HOLD
4	4653.96	29.95	297.80	4254.57	737.17	-1398.27	0.00	0.00	1578.03	DROP
5	5470.37	17.70	297.80	5000.00	890.66	-1689.42	1.50	180.00	1906.61	DROP&TURN
6	6347.61	1.30	18.93	5863.12	982.85	-1805.06	2.00	175.73	2042.92	HOLD
7	11235.75	1.30	18.93	10750.00	1068.00	-1769.00	0.00	0.00	2066.39	TD



FORMATION TOP DETAILS

No.	TVDPath	MDPath	Formation
1	2571.00	2710.99	TOP WASATCH
2	3400.00	3667.72	BHR
3	4863.00	5325.65	MESAVERDE
4	6682.00	7166.70	CASTLEGATE
5	6972.00	7456.78	MANCOS
6	10702.00	11187.74	DAKOTA SILT

TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Shape
TARGET	4035.00	678.66	-1285.42	441662.00	2509649.00	Point
OLD TD	5000.00	890.66	-1689.42	441874.00	2509245.00	Point

Weatherford

Plan: Plan #2 (NORTH HILL CREEK/1-8-15-20)
Created By: L WINCHELL Date: 6/30/2006

Weatherford Drilling Services
Directional Plan Report

Weatherford

Company:	WIND RIVER RESOURCES CORP.	Date: 6/30/2006 Time: 19:03:02	Page: 1
Field:	UINTAH COUNTY	Co-ordinate(NE) Reference:	Site: SEC 9-T15S-R20E, Grid North
Site:	SEC 9-T15S-R20E	Vertical (TVD) Reference:	KB 7400.0
Well:	NORTH HILL CREEK	Section (VS) Reference:	Well (0.00N,0.00E,301.12Azi)
Wellpath:	1-8-15-20	Survey Calculation Method:	Minimum Curvature Db: Sybase

Field:	UINTAH COUNTY UTAH		
Map System:	US State Plane Coordinate System 1927	Map Zone:	Utah, Central Zone
Geo Datum:	NAD27 (Clarke 1866)	Coordinate System:	Site Centre
Sys Datum:	Mean Sea Level	Geomagnetic Model:	bggm2005

Site:	SEC 9-T15S-R20E				
Site Position:		Northing:	440983.34 ft	Latitude:	39 31 47.520 N
From:	Map	Easting:	2510934.42 ft	Longitude:	109 41 18.320 W
Position Uncertainty:	0.00 ft			North Reference:	Grid
Ground Level:	7385.00 ft			Grid Convergence:	1.16 deg

Well:	NORTH HILL CREEK				Slot Name:	
Well Position:	+N/-S	0.00 ft	Northing:	440983.34 ft	Latitude:	39 31 47.520 N
	+E/-W	0.00 ft	Easting:	2510934.42 ft	Longitude:	109 41 18.320 W
Position Uncertainty:		0.00 ft				

Wellpath:	1-8-15-20			Drilled From:	Surface
				Tie-on Depth:	0.00 ft
Current Datum:	KB	Height	7400.00 ft	Above System Datum:	Mean Sea Level
Magnetic Data:	7/19/2005			Declination:	11.85 deg
Field Strength:	52678 nT			Mag Dip Angle:	65.62 deg
Vertical Section:	Depth From (TVD)	+N/-S		+E/-W	Direction
	ft	ft		ft	deg
	0.00	0.00		0.00	301.12

Plan:	Plan #2	Date Composed:	7/19/2005
		Version:	1
Principal:	Yes	Tied-to:	From Surface

Plan Section Information

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
0.00	0.00	297.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1000.00	0.00	297.80	1000.00	0.00	0.00	0.00	0.00	0.00	0.00	
1998.20	29.95	297.80	1953.37	118.91	-225.55	3.00	3.00	0.00	297.80	
4653.96	29.95	297.80	4254.57	737.17	-1398.27	0.00	0.00	0.00	0.00	
5470.37	17.70	297.80	5000.00	890.66	-1689.42	1.50	-1.50	0.00	180.00	
6347.61	1.30	18.93	5863.12	962.85	-1805.06	2.00	-1.87	9.25	175.73	
11235.75	1.30	18.93	10750.00	1068.00	-1769.00	0.00	0.00	0.00	0.00	

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	MapN ft	MapE ft	Comment
1000.00	0.00	297.80	1000.00	0.00	0.00	0.00	0.00	440983.34	2510934.42	KOP
1100.00	3.00	297.80	1099.95	1.22	-2.32	2.61	3.00	440984.56	2510932.10	
1200.00	6.00	297.80	1199.63	4.88	-9.26	10.44	3.00	440988.22	2510925.16	
1300.00	9.00	297.80	1298.77	10.97	-20.80	23.47	3.00	440994.31	2510913.62	
1400.00	12.00	297.80	1397.08	19.46	-36.92	41.66	3.00	441002.80	2510897.50	
1500.00	15.00	297.80	1494.31	30.35	-57.57	64.97	3.00	441013.69	2510876.85	
1600.00	18.00	297.80	1590.18	43.59	-82.69	93.32	3.00	441026.93	2510851.73	
1700.00	21.00	297.80	1684.43	59.16	-112.21	126.64	3.00	441042.50	2510822.21	
1800.00	24.00	297.80	1776.81	77.00	-146.06	164.84	3.00	441060.34	2510788.36	
1900.00	27.00	297.80	1867.06	97.08	-184.14	207.81	3.00	441080.42	2510750.28	
1998.20	29.95	297.80	1953.37	118.91	-225.55	254.55	3.00	441102.25	2510708.87	EOB
2000.00	29.95	297.80	1954.93	119.33	-226.34	255.44	0.00	441102.67	2510708.08	
2100.00	29.95	297.80	2041.58	142.61	-270.50	305.26	0.00	441125.95	2510663.92	
2200.00	29.95	297.80	2128.23	165.89	-314.66	355.11	0.00	441149.23	2510619.76	
2300.00	29.95	297.80	2214.88	189.17	-358.82	404.95	0.00	441172.51	2510575.60	

Weatherford Drilling Services
Directional Plan Report

Weatherford

Company:	WIND RIVER RESOURCES CORP.	**Date:** 6/30/2006	**Time:** 19:03:02 **Page:** 2
Field:	UINTAH COUNTY	**Co-ordinate(NE) Reference:**	Site: SEC 9-T15S-R20E, Grid North
Site:	SEC 9-T15S-R20E	**Vertical (TVD) Reference:**	KB 7400.0
Well:	NORTH HILL CREEK	**Section (VS) Reference:**	Well (0.00N,0.00E,301.12Azi)
Wellpath:	1-8-15-20	**Survey Calculation Method:**	Minimum Curvature **Db:** Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	MapN ft	MapE ft	Comment
2400.00	29.95	297.80	2301.53	212.45	-402.97	454.78	0.00	441195.79	2510531.45	
2500.00	29.95	297.80	2388.18	235.73	-447.13	504.61	0.00	441219.07	2510487.29	
2600.00	29.95	297.80	2474.83	259.01	-491.29	554.45	0.00	441242.35	2510443.13	
2700.00	29.95	297.80	2561.48	282.29	-535.45	604.28	0.00	441265.63	2510398.97	
2710.99	29.95	297.80	2571.00	284.85	-540.30	609.76	0.00	441268.19	2510394.12	TOP WASATCH
2800.00	29.95	297.80	2648.13	305.57	-579.61	654.12	0.00	441288.91	2510354.81	
2900.00	29.95	297.80	2734.78	328.85	-623.76	703.95	0.00	441312.19	2510310.65	
3000.00	29.95	297.80	2821.43	352.13	-667.92	753.79	0.00	441335.47	2510266.50	
3100.00	29.95	297.80	2908.07	375.41	-712.08	803.62	0.00	441358.75	2510222.34	
3200.00	29.95	297.80	2994.72	398.69	-756.24	853.46	0.00	441382.03	2510178.18	
3300.00	29.95	297.80	3081.37	421.97	-800.39	903.29	0.00	441405.31	2510134.03	
3400.00	29.95	297.80	3168.02	445.25	-844.55	953.13	0.00	441428.59	2510089.87	
3500.00	29.95	297.80	3254.67	468.53	-888.71	1002.96	0.00	441451.87	2510045.71	
3600.00	29.95	297.80	3341.32	491.81	-932.87	1052.80	0.00	441475.15	2510001.55	
3667.72	29.95	297.80	3400.00	507.57	-962.77	1086.54	0.00	441490.91	2509971.65	BHR
3700.00	29.95	297.80	3427.97	515.09	-977.03	1102.63	0.00	441498.43	2509957.39	
3800.00	29.95	297.80	3514.62	538.37	-1021.18	1152.47	0.00	441521.71	2509913.24	
3900.00	29.95	297.80	3601.27	561.65	-1065.34	1202.30	0.00	441544.99	2509869.08	
4000.00	29.95	297.80	3687.92	584.93	-1109.50	1252.13	0.00	441568.27	2509824.92	
4100.00	29.95	297.80	3774.57	608.21	-1153.66	1301.97	0.00	441591.55	2509780.76	
4200.00	29.95	297.80	3861.22	631.49	-1197.81	1351.80	0.00	441614.83	2509736.61	
4300.00	29.95	297.80	3947.87	654.77	-1241.97	1401.64	0.00	441638.11	2509692.45	
4400.00	29.95	297.80	4034.52	678.05	-1286.13	1451.47	0.00	441661.39	2509648.29	
4400.56	29.95	297.80	4035.00	678.18	-1286.37	1451.75	0.00	441661.52	2509648.05	TARGET
4500.00	29.95	297.80	4121.17	701.33	-1330.29	1501.31	0.00	441684.67	2509604.13	
4600.00	29.95	297.80	4207.82	724.61	-1374.44	1551.14	0.00	441707.95	2509559.98	
4653.96	29.95	297.80	4254.57	737.17	-1398.27	1578.03	0.00	441720.51	2509536.15	DROP
4700.00	29.26	297.80	4294.60	747.77	-1418.39	1600.74	1.50	441731.11	2509516.03	
4800.00	27.76	297.80	4382.48	770.03	-1460.60	1648.38	1.50	441753.37	2509473.82	
4900.00	26.26	297.80	4471.57	791.20	-1500.77	1693.71	1.50	441774.54	2509433.65	
5000.00	24.76	297.80	4561.82	811.29	-1538.86	1736.70	1.50	441794.63	2509395.56	
5100.00	23.26	297.80	4653.17	830.26	-1574.85	1777.31	1.50	441813.60	2509359.57	
5200.00	21.76	297.80	4745.55	848.11	-1608.71	1815.52	1.50	441831.45	2509325.71	
5300.00	20.26	297.80	4838.91	864.82	-1640.41	1851.30	1.50	441848.16	2509294.01	
5325.65	19.87	297.80	4863.00	868.93	-1648.20	1860.09	1.50	441852.27	2509286.22	MESAVERDE
5400.00	18.76	297.80	4933.16	880.40	-1669.95	1884.64	1.50	441863.74	2509264.47	
5470.37	17.70	297.80	5000.00	890.66	-1689.42	1906.61	1.50	441874.00	2509245.00	DROP&TURN
5500.00	17.11	297.96	5028.28	894.80	-1697.26	1915.46	2.00	441878.14	2509237.16	
5600.00	15.12	298.54	5124.34	907.93	-1721.71	1943.17	2.00	441891.27	2509212.71	
5700.00	13.12	299.30	5221.32	919.72	-1743.06	1967.55	2.00	441903.06	2509191.36	
5800.00	11.14	300.34	5319.08	930.15	-1761.30	1988.56	2.00	441913.49	2509173.12	
5900.00	9.15	301.81	5417.51	939.22	-1776.39	2006.17	2.00	441922.56	2509158.03	
6000.00	7.18	304.09	5516.49	946.92	-1788.33	2020.36	2.00	441930.26	2509146.09	
6100.00	5.22	308.08	5615.90	953.23	-1797.09	2031.12	2.00	441936.57	2509137.33	
6200.00	3.32	316.59	5715.62	958.15	-1802.66	2038.44	2.00	441941.49	2509131.76	
6300.00	1.68	344.46	5815.53	961.67	-1805.04	2042.29	2.00	441945.01	2509129.38	
6347.61	1.30	18.93	5863.12	962.85	-1805.06	2042.92	2.00	441946.19	2509129.36	HOLD
6400.00	1.30	18.93	5915.50	963.98	-1804.67	2043.17	0.00	441947.32	2509129.75	
6500.00	1.30	18.93	6015.47	966.13	-1803.93	2043.65	0.00	441949.47	2509130.49	
6600.00	1.30	18.93	6115.45	968.28	-1803.19	2044.13	0.00	441951.62	2509131.23	
6700.00	1.30	18.93	6215.42	970.43	-1802.46	2044.61	0.00	441953.77	2509131.96	
6800.00	1.30	18.93	6315.39	972.58	-1801.72	2045.09	0.00	441955.92	2509132.70	

Weatherford Drilling Services
Directional Plan Report

Weatherford

Company:	WIND RIVER RESOURCES CORP.	Date:	6/30/2006	Time: 19:03:02	Page: 3
Field:	UINTAH COUNTY	Co-ordinate(NE) Reference:	Site: SEC 9-T15S-R20E, Grid North		
Site:	SEC 9-T15S-R20E	Vertical (TVD) Reference:	KB 7400.0		
Well:	NORTH HILL CREEK	Section (VS) Reference:	Well (0.00N,0.00E,301.12Azi)		
Wellpath:	1-8-15-20	Survey Calculation Method:	Minimum Curvature	Db:	Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	MapN ft	MapE ft	Comment
6900.00	1.30	18.93	6415.37	974.73	-1800.98	2045.57	0.00	441958.07	2509133.44	
7000.00	1.30	18.93	6515.34	976.88	-1800.24	2046.05	0.00	441960.22	2509134.18	
7100.00	1.30	18.93	6615.32	979.04	-1799.51	2046.53	0.00	441962.38	2509134.91	
7166.70	1.30	18.93	6682.00	980.47	-1799.01	2046.85	0.00	441963.81	2509135.41	CASTLEGATE
7200.00	1.30	18.93	6715.29	981.19	-1798.77	2047.01	0.00	441964.53	2509135.65	
7300.00	1.30	18.93	6815.26	983.34	-1798.03	2047.49	0.00	441966.68	2509136.39	
7400.00	1.30	18.93	6915.24	985.49	-1797.29	2047.97	0.00	441968.83	2509137.13	
7456.78	1.30	18.93	6972.00	986.71	-1796.87	2048.24	0.00	441970.05	2509137.55	MANCOS
7500.00	1.30	18.93	7015.21	987.64	-1796.56	2048.45	0.00	441970.98	2509137.86	
7600.00	1.30	18.93	7115.19	989.79	-1795.82	2048.93	0.00	441973.13	2509138.60	
7700.00	1.30	18.93	7215.16	991.94	-1795.08	2049.41	0.00	441975.28	2509139.34	
7800.00	1.30	18.93	7315.13	994.09	-1794.34	2049.89	0.00	441977.43	2509140.08	
7900.00	1.30	18.93	7415.11	996.24	-1793.60	2050.37	0.00	441979.58	2509140.82	
8000.00	1.30	18.93	7515.08	998.40	-1792.87	2050.85	0.00	441981.74	2509141.55	
8100.00	1.30	18.93	7615.06	1000.55	-1792.13	2051.33	0.00	441983.89	2509142.29	
8200.00	1.30	18.93	7715.03	1002.70	-1791.39	2051.81	0.00	441986.04	2509143.03	
8300.00	1.30	18.93	7815.01	1004.85	-1790.65	2052.29	0.00	441988.19	2509143.77	
8400.00	1.30	18.93	7914.98	1007.00	-1789.92	2052.77	0.00	441990.34	2509144.50	
8500.00	1.30	18.93	8014.95	1009.15	-1789.18	2053.25	0.00	441992.49	2509145.24	
8600.00	1.30	18.93	8114.93	1011.30	-1788.44	2053.73	0.00	441994.64	2509145.98	
8700.00	1.30	18.93	8214.90	1013.45	-1787.70	2054.21	0.00	441996.79	2509146.72	
8800.00	1.30	18.93	8314.88	1015.60	-1786.97	2054.69	0.00	441998.94	2509147.45	
8900.00	1.30	18.93	8414.85	1017.76	-1786.23	2055.17	0.00	442001.10	2509148.19	
9000.00	1.30	18.93	8514.82	1019.91	-1785.49	2055.65	0.00	442003.25	2509148.93	
9100.00	1.30	18.93	8614.80	1022.06	-1784.75	2056.14	0.00	442005.40	2509149.67	
9200.00	1.30	18.93	8714.77	1024.21	-1784.02	2056.62	0.00	442007.55	2509150.40	
9300.00	1.30	18.93	8814.75	1026.36	-1783.28	2057.10	0.00	442009.70	2509151.14	
9400.00	1.30	18.93	8914.72	1028.51	-1782.54	2057.58	0.00	442011.85	2509151.88	
9500.00	1.30	18.93	9014.70	1030.66	-1781.80	2058.06	0.00	442014.00	2509152.62	
9600.00	1.30	18.93	9114.67	1032.81	-1781.07	2058.54	0.00	442016.15	2509153.35	
9700.00	1.30	18.93	9214.64	1034.96	-1780.33	2059.02	0.00	442018.30	2509154.09	
9800.00	1.30	18.93	9314.62	1037.12	-1779.59	2059.50	0.00	442020.46	2509154.83	
9900.00	1.30	18.93	9414.59	1039.27	-1778.85	2059.98	0.00	442022.61	2509155.57	
10000.00	1.30	18.93	9514.57	1041.42	-1778.11	2060.46	0.00	442024.76	2509156.31	
10100.00	1.30	18.93	9614.54	1043.57	-1777.38	2060.94	0.00	442026.91	2509157.04	
10200.00	1.30	18.93	9714.51	1045.72	-1776.64	2061.42	0.00	442029.06	2509157.78	
10300.00	1.30	18.93	9814.49	1047.87	-1775.90	2061.90	0.00	442031.21	2509158.52	
10400.00	1.30	18.93	9914.46	1050.02	-1775.16	2062.38	0.00	442033.36	2509159.26	
10500.00	1.30	18.93	10014.44	1052.17	-1774.43	2062.86	0.00	442035.51	2509159.99	
10600.00	1.30	18.93	10114.41	1054.32	-1773.69	2063.34	0.00	442037.66	2509160.73	
10700.00	1.30	18.93	10214.39	1056.48	-1772.95	2063.82	0.00	442039.82	2509161.47	
10800.00	1.30	18.93	10314.36	1058.63	-1772.21	2064.30	0.00	442041.97	2509162.21	
10900.00	1.30	18.93	10414.33	1060.78	-1771.48	2064.78	0.00	442044.12	2509162.94	
11000.00	1.30	18.93	10514.31	1062.93	-1770.74	2065.26	0.00	442046.27	2509163.68	
11100.00	1.30	18.93	10614.28	1065.08	-1770.00	2065.74	0.00	442048.42	2509164.42	
11187.74	1.30	18.93	10702.00	1066.97	-1769.35	2066.16	0.00	442050.31	2509165.07	DAKOTA SILT
11200.00	1.30	18.93	10714.26	1067.23	-1769.26	2066.22	0.00	442050.57	2509165.16	
11235.75	1.30	18.93	10750.00	1068.00	-1769.00	2066.39	0.00	442051.34	2509165.42	TD

Weatherford Drilling Services
Directional Plan Report

Weatherford

Company:	WIND RIVER RESOURCES CORP.	**Date:** 6/30/2006 **Time:** 19:03:02	**Page:** 4
Field:	UINTAH COUNTY	**Co-ordinate(NE) Reference:**	Site: SEC 9-T15S-R20E, Grid North
Site:	SEC 9-T15S-R20E	**Vertical (TVD) Reference:**	KB 7400.0
Well:	NORTH HILL CREEK	**Section (VS) Reference:**	Well (0.00N,0.00E,301.12Azi)
Wellpath:	1-8-15-20	**Survey Calculation Method:**	Minimum Curvature **Db:** Sybase

Targets

Name	Description Dip.	Dir.	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	<— Latitude —> Deg Min Sec	<— Longitude —> Deg Min Sec
TARGET			4035.00	678.66	-1285.42	441662.002509649.00		39 31 54.483 N	109 41 34.548 W
-Plan out by 1.07 at			4035.00	678.18	-1286.37	441661.522509648.05		39 31 54.479 N	109 41 34.560 W
OLD TD			5000.00	890.66	-1689.42	441874.002509245.00		39 31 56.659 N	109 41 39.649 W
-Plan hit target									

Casing Points

MD	TVD	Diameter	Hole Size	Name

Annotation

MD ft	TVD ft	
1000.00	1000.00	KOP
1998.20	1953.37	EOB
4653.96	4254.57	DROP
4400.56	4035.00	TARGET
5470.37	5000.00	DROP/TURN
6347.61	5863.12	HOLD
11235.75	10750.00	TD

Formations

MD ft	TVD ft	Formations	Lithology	Dip Angle deg	Dip Direction deg
2710.99	2571.00	TOP WASATCH		0.00	0.00
3667.72	3400.00	BHR		0.00	0.00
5325.65	4853.00	MESAVERDE		0.00	0.00
7166.70	6682.00	CASTLEGATE		0.00	0.00
7456.78	6972.00	MANCOS		0.00	0.00
11187.74	10702.00	DAKOTA SILT		0.00	0.00

FORM 6

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: Wind River Resources Corporation
Operator Account Number: N 1850
Address: P.O. Box 1540
city Park City
state Ut zip 84060
Phone Number: (435) 658-0195

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304736909	North Hill Creek 1-8-15-20	SWNW	9	15S	20E	Uintah

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date
A	99999	15540	5/1/2006	7/31/06

Comments: Well spud with rathole rig at 2 p.m., 7/15/2006. Surface location in swnw Sec. 9 w/ bottom hole location and producing intervals in nene Sec. 8-T15S-R20E. DKTA

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date

Comments:

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date

Comments:

ACTION CODES:

- **A** - Establish new entity for new well (single well only)
- **B** - Add new well to existing entity (group or unit well)
- **C** - Re-assign well from one existing entity to another existing entity
- **D** - Re-assign well from one existing entity to a new entity
- **E** - Other (Explain in 'comments' section)

Marc T. Eckels
Name (Please Print)

Signature

Vice President
Title

7/20/2006
Date

RECEIVED
JUL 25 2006
DIV. OF OIL, GAS & MINING

(5/2000)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No. EDA 14-20-H62-4917
6. If Indian, Allottee or Tribe Name: Ute Indian Tribe
7. If Unit or CA/Agreement, Name and/or No.: n/a
8. Well Name and No. North Hill Creek 1-8-15-20
9. API Well No. 43-047-36909
10. Field and Pool, or Exploratory Area: Exploratory
11. County or Parish, State: Uintah, UT

1. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator: Wind River Resources Corporation
3a. Address: P.O. Box 1540, Park City, UT 84060
3b. Phone No. *(include area code)*: 435-658-0195
4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Surface: 1,568' fnl & 1,109' fwl Sec. 9-T15S-R20E
TD: 500'fnl & 660' fel Sec. 8-T15S-R20E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☒ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached revised directional drilling plan. New bottom hole location will be 500' fnl & 660' fel at a total depth of 10,750' (TVD).

612191X
4376[illegible]
39.532[illegible]
-109.6[illegible]

COPY SENT TO OPERATOR
Date: 8-15-06
Initials: CHD

Federal Approval of this Action is Necessary

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)*: Marc T. Eckels
Title: Vice President
Signature: [signature]
Date: July 19, 2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by: [signature] BRADLEY G. HILL
Title: ENVIRONMENTAL MANAGER
Date: 08-01-06
Office:

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

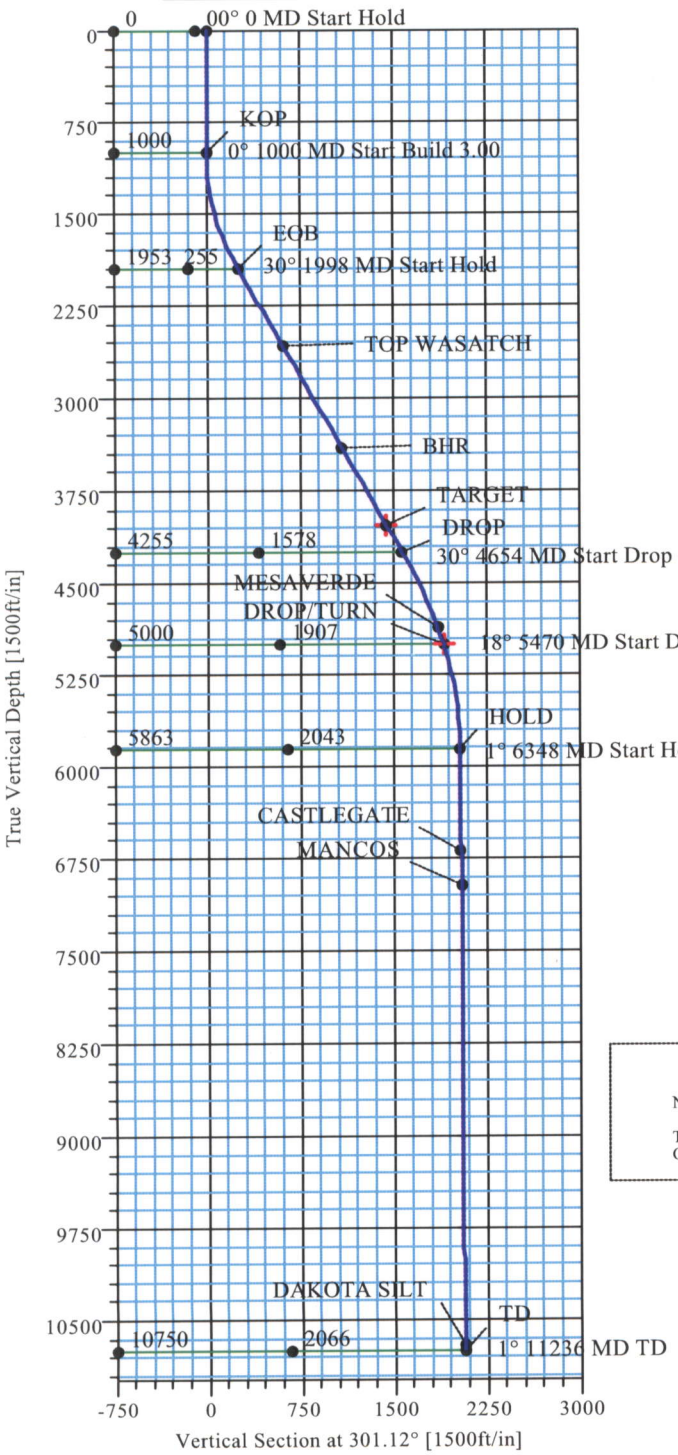
RECEIVED
JUL 25 2006
DIV. OF OIL, GAS & [illegible]

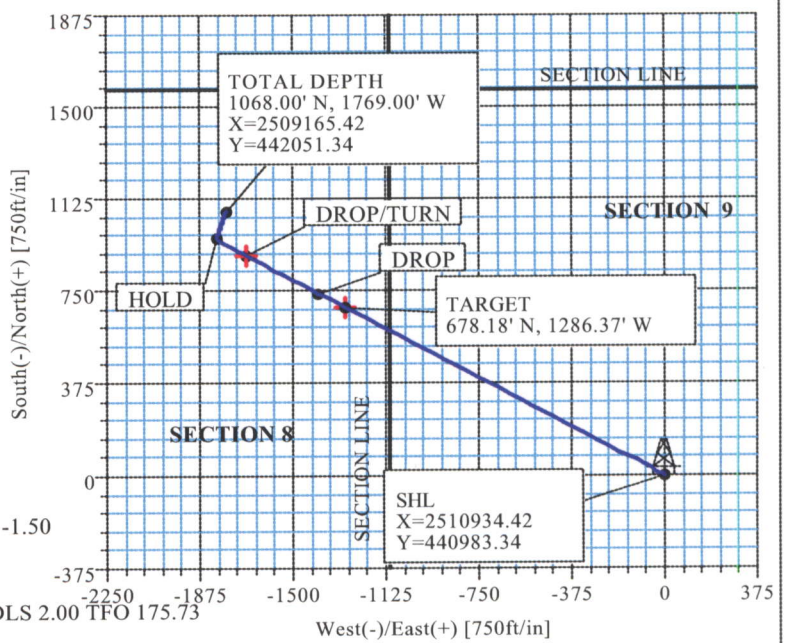
WIND RIVER RESOURCES CORP.

NORTH HILL CREEK #1-8-15-20
SEC 9-T15S-R20E
1586' FNL 1109' FWL
UINTAH COUNTY, UTAH

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	297.80	0.00	0.00	0.00	0.00	0.00	0.00	
2	1000.00	0.00	297.80	1000.00	0.00	0.00	0.00	0.00	0.00	KOP
3	1998.20	29.95	297.80	1953.37	118.91	-225.55	3.00	297.80	254.55	HOLD
4	4653.96	29.95	297.80	4254.57	737.17	-1398.27	0.00	0.00	1578.03	DROP
5	5470.37	17.70	297.80	5000.00	890.66	-1689.42	1.50	180.00	1906.61	DROP&TURN
6	6347.61	1.30	18.93	5863.12	962.85	-1805.06	2.00	175.73	2042.92	HOLD
7	11235.75	1.30	18.93	10750.00	1068.00	-1769.00	0.00	0.00	2066.39	TD





FORMATION TOP DETAILS

No.	TVDPath	MDPath	Formation
1	2571.00	2710.99	TOP WASATCH
2	3400.00	3667.72	BHR
3	4863.00	5325.65	MESAVERDE
4	6682.00	7166.70	CASTLEGATE
5	6972.00	7456.78	MANCOS
6	10702.00	11187.74	DAKOTA SILT

TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Shape
TARGET	4035.00	678.66	-1285.42	441662.00	2509649.00	Point
OLD TD	5000.00	890.66	-1689.42	441874.00	2509245.00	Point

Weatherford®

Plan: Plan #2 (NORTH HILL CREEK/1-8-15-20)

Created By: L WINCHELL Date: 6/30/2006

Weatherford Drilling Services
Directional Plan Report

Weatherford

Company:	WIND RIVER RESOURCES CORP.	**Date:** 6/30/2006	**Time:** 19:03:02	**Page:**	1
Field:	UINTAH COUNTY	**Co-ordinate(NE) Reference:**	Site: SEC 9-T15S-R20E, Grid North		
Site:	SEC 9-T15S-R20E	**Vertical (TVD) Reference:**	KB 7400.0		
Well:	NORTH HILL CREEK	**Section (VS) Reference:**	Well (0.00N,0.00E,301.12Azi)		
Wellpath:	1-8-15-20	**Survey Calculation Method:**	Minimum Curvature	**Db:**	Sybase

Field: UINTAH COUNTY
UTAH

Map System:	US State Plane Coordinate System 1927	**Map Zone:**	Utah, Central Zone
Geo Datum:	NAD27 (Clarke 1866)	**Coordinate System:**	Site Centre
Sys Datum:	Mean Sea Level	**Geomagnetic Model:**	bggm2005

Site: SEC 9-T15S-R20E

Site Position:		**Northing:**	440983.34 ft	**Latitude:**	39 31 47.520 N
From:	Map	**Easting:**	2510934.42 ft	**Longitude:**	109 41 18.320 W
Position Uncertainty:	0.00 ft			**North Reference:**	Grid
Ground Level:	7385.00 ft			**Grid Convergence:**	1.16 deg

Well: NORTH HILL CREEK **Slot Name:**

Well Position:	+N/-S	0.00 ft	**Northing:**	440983.34 ft	**Latitude:**	39 31 47.520 N
	+E/-W	0.00 ft	**Easting :**	2510934.42 ft	**Longitude:**	109 41 18.320 W
Position Uncertainty:		0.00 ft				

Wellpath: 1-8-15-20 **Drilled From:** Surface
Tie-on Depth: 0.00 ft

Current Datum:	KB	**Height** 7400.00 ft	**Above System Datum:** Mean Sea Level
Magnetic Data:	7/19/2005		**Declination:** 11.85 deg
Field Strength:	52678 nT		**Mag Dip Angle:** 65.62 deg

Vertical Section:	**Depth From (TVD)** ft	**+N/-S** ft	**+E/-W** ft	**Direction** deg
	0.00	0.00	0.00	301.12

Plan: Plan #2 **Date Composed:** 7/19/2005
Version: 1
Principal: Yes **Tied-to:** From Surface

Plan Section Information

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
0.00	0.00	297.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1000.00	0.00	297.80	1000.00	0.00	0.00	0.00	0.00	0.00	0.00	
1998.20	29.95	297.80	1953.37	118.91	-225.55	3.00	3.00	0.00	297.80	
4653.96	29.95	297.80	4254.57	737.17	-1398.27	0.00	0.00	0.00	0.00	
5470.37	17.70	297.80	5000.00	890.66	-1689.42	1.50	-1.50	0.00	180.00	
6347.61	1.30	18.93	5863.12	962.85	-1805.06	2.00	-1.87	9.25	175.73	
11235.75	1.30	18.93	10750.00	1068.00	-1769.00	0.00	0.00	0.00	0.00	

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	MapN ft	MapE ft	Comment
1000.00	0.00	297.80	1000.00	0.00	0.00	0.00	0.00	440983.34	2510934.42	KOP
1100.00	3.00	297.80	1099.95	1.22	-2.32	2.61	3.00	440984.56	2510932.10	
1200.00	6.00	297.80	1199.63	4.88	-9.26	10.44	3.00	440988.22	2510925.16	
1300.00	9.00	297.80	1298.77	10.97	-20.80	23.47	3.00	440994.31	2510913.62	
1400.00	12.00	297.80	1397.08	19.46	-36.92	41.66	3.00	441002.80	2510897.50	
1500.00	15.00	297.80	1494.31	30.35	-57.57	64.97	3.00	441013.69	2510876.85	
1600.00	18.00	297.80	1590.18	43.59	-82.69	93.32	3.00	441026.93	2510851.73	
1700.00	21.00	297.80	1684.43	59.16	-112.21	126.64	3.00	441042.50	2510822.21	
1800.00	24.00	297.80	1776.81	77.00	-146.06	164.84	3.00	441060.34	2510788.36	
1900.00	27.00	297.80	1867.06	97.08	-184.14	207.81	3.00	441080.42	2510750.28	
1998.20	29.95	297.80	1953.37	118.91	-225.55	254.55	3.00	441102.25	2510708.87	EOB
2000.00	29.95	297.80	1954.93	119.33	-226.34	255.44	0.00	441102.67	2510708.08	
2100.00	29.95	297.80	2041.58	142.61	-270.50	305.28	0.00	441125.95	2510663.92	
2200.00	29.95	297.80	2128.23	165.89	-314.66	355.11	0.00	441149.23	2510619.76	
2300.00	29.95	297.80	2214.88	189.17	-358.82	404.95	0.00	441172.51	2510575.60	

Weatherford Drilling Services
Directional Plan Report

Weatherford

Company:	WIND RIVER RESOURCES CORP.	**Date:** 6/30/2006	**Time:** 19:03:02	**Page:**	2
Field:	UINTAH COUNTY	**Co-ordinate(NE) Reference:**	Site: SEC 9-T15S-R20E, Grid North		
Site:	SEC 9-T15S-R20E	**Vertical (TVD) Reference:**	KB 7400.0		
Well:	NORTH HILL CREEK	**Section (VS) Reference:**	Well (0.00N,0.00E,301.12Azi)		
Wellpath:	1-8-15-20	**Survey Calculation Method:**	Minimum Curvature	**Db:**	Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	MapN ft	MapE ft	Comment
2400.00	29.95	297.80	2301.53	212.45	-402.97	454.78	0.00	441195.79	2510531.45	
2500.00	29.95	297.80	2388.18	235.73	-447.13	504.61	0.00	441219.07	2510487.29	
2600.00	29.95	297.80	2474.83	259.01	-491.29	554.45	0.00	441242.35	2510443.13	
2700.00	29.95	297.80	2561.48	282.29	-535.45	604.28	0.00	441265.63	2510398.97	
2710.99	29.95	297.80	2571.00	284.85	-540.30	609.76	0.00	441268.19	2510394.12	TOP WASATCH
2800.00	29.95	297.80	2648.13	305.57	-579.61	654.12	0.00	441288.91	2510354.81	
2900.00	29.95	297.80	2734.78	328.85	-623.76	703.95	0.00	441312.19	2510310.66	
3000.00	29.95	297.80	2821.43	352.13	-667.92	753.79	0.00	441335.47	2510266.50	
3100.00	29.95	297.80	2908.07	375.41	-712.08	803.62	0.00	441358.75	2510222.34	
3200.00	29.95	297.80	2994.72	398.69	-756.24	853.46	0.00	441382.03	2510178.18	
3300.00	29.95	297.80	3081.37	421.97	-800.39	903.29	0.00	441405.31	2510134.03	
3400.00	29.95	297.80	3168.02	445.25	-844.55	953.13	0.00	441428.59	2510089.87	
3500.00	29.95	297.80	3254.67	468.53	-888.71	1002.96	0.00	441451.87	2510045.71	
3600.00	29.95	297.80	3341.32	491.81	-932.87	1052.80	0.00	441475.15	2510001.55	
3667.72	29.95	297.80	3400.00	507.57	-962.77	1086.54	0.00	441490.91	2509971.65	BHR
3700.00	29.95	297.80	3427.97	515.09	-977.03	1102.63	0.00	441498.43	2509957.39	
3800.00	29.95	297.80	3514.62	538.37	-1021.18	1152.47	0.00	441521.71	2509913.24	
3900.00	29.95	297.80	3601.27	561.65	-1065.34	1202.30	0.00	441544.99	2509869.08	
4000.00	29.95	297.80	3687.92	584.93	-1109.50	1252.13	0.00	441568.27	2509824.92	
4100.00	29.95	297.80	3774.57	608.21	-1153.66	1301.97	0.00	441591.55	2509780.76	
4200.00	29.95	297.80	3861.22	631.49	-1197.81	1351.80	0.00	441614.83	2509736.61	
4300.00	29.95	297.80	3947.87	654.77	-1241.97	1401.64	0.00	441638.11	2509692.45	
4400.00	29.95	297.80	4034.52	678.05	-1286.13	1451.47	0.00	441661.39	2509648.29	
4400.56	29.95	297.80	4035.00	678.18	-1286.37	1451.75	0.00	441661.52	2509648.05	TARGET
4500.00	29.95	297.80	4121.17	701.33	-1330.29	1501.31	0.00	441684.67	2509604.13	
4600.00	29.95	297.80	4207.82	724.61	-1374.44	1551.14	0.00	441707.95	2509559.98	
4653.96	29.95	297.80	4254.57	737.17	-1398.27	1578.03	0.00	441720.51	2509536.15	DROP
4700.00	29.26	297.80	4294.60	747.77	-1418.39	1600.74	1.50	441731.11	2509516.03	
4800.00	27.76	297.80	4382.48	770.03	-1460.60	1648.38	1.50	441753.37	2509473.82	
4900.00	26.26	297.80	4471.57	791.20	-1500.77	1693.71	1.50	441774.54	2509433.65	
5000.00	24.76	297.80	4561.82	811.29	-1538.86	1736.70	1.50	441794.63	2509395.56	
5100.00	23.26	297.80	4653.17	830.26	-1574.85	1777.31	1.50	441813.60	2509359.57	
5200.00	21.76	297.80	4745.55	848.11	-1608.71	1815.52	1.50	441831.45	2509325.71	
5300.00	20.26	297.80	4838.91	864.82	-1640.41	1851.30	1.50	441848.16	2509294.01	
5325.65	19.87	297.80	4863.00	868.93	-1648.20	1860.09	1.50	441852.27	2509286.22	MESAVERDE
5400.00	18.76	297.80	4933.16	880.40	-1669.95	1884.64	1.50	441863.74	2509264.47	
5470.37	17.70	297.80	5000.00	890.66	-1689.42	1906.61	1.50	441874.00	2509245.00	DROP&TURN
5500.00	17.11	297.95	5028.28	894.80	-1697.26	1915.46	2.00	441878.14	2509237.16	
5600.00	15.12	298.54	5124.34	907.93	-1721.71	1943.17	2.00	441891.27	2509212.71	
5700.00	13.12	299.30	5221.32	919.72	-1743.06	1967.55	2.00	441903.06	2509191.36	
5800.00	11.14	300.34	5319.08	930.15	-1761.30	1988.56	2.00	441913.49	2509173.12	
5900.00	9.15	301.81	5417.51	939.22	-1776.39	2006.17	2.00	441922.56	2509158.03	
6000.00	7.18	304.09	5516.49	946.92	-1788.33	2020.36	2.00	441930.26	2509146.09	
6100.00	5.22	308.08	5615.90	953.23	-1797.09	2031.12	2.00	441936.57	2509137.33	
6200.00	3.32	316.69	5715.62	958.15	-1802.66	2038.44	2.00	441941.49	2509131.76	
6300.00	1.68	344.46	5815.53	961.67	-1805.04	2042.29	2.00	441945.01	2509129.38	
6347.61	1.30	18.93	5863.12	962.85	-1805.06	2042.92	2.00	441946.19	2509129.36	HOLD
6400.00	1.30	18.93	5915.50	963.98	-1804.67	2043.17	0.00	441947.32	2509129.75	
6500.00	1.30	18.93	6015.47	966.13	-1803.93	2043.65	0.00	441949.47	2509130.49	
6600.00	1.30	18.93	6115.45	968.28	-1803.19	2044.13	0.00	441951.62	2509131.23	
6700.00	1.30	18.93	6215.42	970.43	-1802.46	2044.61	0.00	441953.77	2509131.96	
6800.00	1.30	18.93	6315.39	972.58	-1801.72	2045.09	0.00	441955.92	2509132.70	

Weatherford Drilling Services
Directional Plan Report

Weatherford

Company:	WIND RIVER RESOURCES CORP.	**Date:** 6/30/2006	**Time:** 19:03:02	**Page:**	3
Field:	UINTAH COUNTY	**Co-ordinate(NE) Reference:**	Site: SEC 9-T15S-R20E, Grid North		
Site:	SEC 9-T15S-R20E	**Vertical (TVD) Reference:**	KB 7400.0		
Well:	NORTH HILL CREEK	**Section (VS) Reference:**	Well (0.00N,0.00E,301.12Azi)		
Wellpath:	1-8-15-20	**Survey Calculation Method:**	Minimum Curvature	**Db:**	Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	MapN ft	MapE ft	Comment
6900.00	1.30	18.93	6415.37	974.73	-1800.98	2045.57	0.00	441958.07	2509133.44	
7000.00	1.30	18.93	6515.34	976.88	-1800.24	2046.05	0.00	441960.22	2509134.18	
7100.00	1.30	18.93	6615.32	979.04	-1799.51	2046.53	0.00	441962.38	2509134.91	
7166.70	1.30	18.93	6682.00	980.47	-1799.01	2046.85	0.00	441963.81	2509135.41	CASTLEGATE
7200.00	1.30	18.93	6715.29	981.19	-1798.77	2047.01	0.00	441964.53	2509135.65	
7300.00	1.30	18.93	6815.26	983.34	-1798.03	2047.49	0.00	441966.68	2509136.39	
7400.00	1.30	18.93	6915.24	985.49	-1797.29	2047.97	0.00	441968.83	2509137.13	
7456.78	1.30	18.93	6972.00	986.71	-1796.87	2048.24	0.00	441970.05	2509137.55	MANCOS
7500.00	1.30	18.93	7015.21	987.64	-1796.56	2048.45	0.00	441970.98	2509137.86	
7600.00	1.30	18.93	7115.19	989.79	-1795.82	2048.93	0.00	441973.13	2509138.60	
7700.00	1.30	18.93	7215.16	991.94	-1795.08	2049.41	0.00	441975.28	2509139.34	
7800.00	1.30	18.93	7315.13	994.09	-1794.34	2049.89	0.00	441977.43	2509140.08	
7900.00	1.30	18.93	7415.11	996.24	-1793.60	2050.37	0.00	441979.58	2509140.82	
8000.00	1.30	18.93	7515.08	998.40	-1792.87	2050.85	0.00	441981.74	2509141.55	
8100.00	1.30	18.93	7615.06	1000.55	-1792.13	2051.33	0.00	441983.89	2509142.29	
8200.00	1.30	18.93	7715.03	1002.70	-1791.39	2051.81	0.00	441986.04	2509143.03	
8300.00	1.30	18.93	7815.01	1004.85	-1790.65	2052.29	0.00	441988.19	2509143.77	
8400.00	1.30	18.93	7914.98	1007.00	-1789.92	2052.77	0.00	441990.34	2509144.50	
8500.00	1.30	18.93	8014.95	1009.15	-1789.18	2053.25	0.00	441992.49	2509145.24	
8600.00	1.30	18.93	8114.93	1011.30	-1788.44	2053.73	0.00	441994.64	2509145.98	
8700.00	1.30	18.93	8214.90	1013.45	-1787.70	2054.21	0.00	441996.79	2509146.72	
8800.00	1.30	18.93	8314.88	1015.60	-1786.97	2054.69	0.00	441998.94	2509147.45	
8900.00	1.30	18.93	8414.85	1017.76	-1786.23	2055.17	0.00	442001.10	2509148.19	
9000.00	1.30	18.93	8514.82	1019.91	-1785.49	2055.66	0.00	442003.25	2509148.93	
9100.00	1.30	18.93	8614.80	1022.06	-1784.75	2056.14	0.00	442005.40	2509149.67	
9200.00	1.30	18.93	8714.77	1024.21	-1784.02	2056.62	0.00	442007.55	2509150.40	
9300.00	1.30	18.93	8814.75	1026.36	-1783.28	2057.10	0.00	442009.70	2509151.14	
9400.00	1.30	18.93	8914.72	1028.51	-1782.54	2057.58	0.00	442011.85	2509151.88	
9500.00	1.30	18.93	9014.70	1030.66	-1781.80	2058.06	0.00	442014.00	2509152.62	
9600.00	1.30	18.93	9114.67	1032.81	-1781.07	2058.54	0.00	442016.15	2509153.35	
9700.00	1.30	18.93	9214.64	1034.96	-1780.33	2059.02	0.00	442018.30	2509154.09	
9800.00	1.30	18.93	9314.62	1037.12	-1779.59	2059.50	0.00	442020.46	2509154.83	
9900.00	1.30	18.93	9414.59	1039.27	-1778.85	2059.98	0.00	442022.61	2509155.57	
10000.00	1.30	18.93	9514.57	1041.42	-1778.11	2060.46	0.00	442024.76	2509156.31	
10100.00	1.30	18.93	9614.54	1043.57	-1777.38	2060.94	0.00	442026.91	2509157.04	
10200.00	1.30	18.93	9714.51	1045.72	-1776.64	2061.42	0.00	442029.06	2509157.78	
10300.00	1.30	18.93	9814.49	1047.87	-1775.90	2061.90	0.00	442031.21	2509158.52	
10400.00	1.30	18.93	9914.46	1050.02	-1775.16	2062.38	0.00	442033.36	2509159.26	
10500.00	1.30	18.93	10014.44	1052.17	-1774.43	2062.86	0.00	442035.51	2509159.99	
10600.00	1.30	18.93	10114.41	1054.32	-1773.69	2063.34	0.00	442037.66	2509160.73	
10700.00	1.30	18.93	10214.39	1056.48	-1772.95	2063.82	0.00	442039.82	2509161.47	
10800.00	1.30	18.93	10314.36	1058.63	-1772.21	2064.30	0.00	442041.97	2509162.21	
10900.00	1.30	18.93	10414.33	1060.78	-1771.48	2064.78	0.00	442044.12	2509162.94	
11000.00	1.30	18.93	10514.31	1062.93	-1770.74	2065.26	0.00	442046.27	2509163.68	
11100.00	1.30	18.93	10614.28	1065.08	-1770.00	2065.74	0.00	442048.42	2509164.42	
11187.74	1.30	18.93	10702.00	1066.97	-1769.35	2066.16	0.00	442050.31	2509165.07	DAKOTA SILT
11200.00	1.30	18.93	10714.26	1067.23	-1769.26	2066.22	0.00	442050.57	2509165.16	
11235.75	1.30	18.93	10750.00	1068.00	-1769.00	2066.39	0.00	442051.34	2509165.42	TD

Weatherford Drilling Services
Directional Plan Report

Weatherford

Company:	WIND RIVER RESOURCES CORP.	**Date:** 6/30/2006	**Time:** 19:03:02	**Page:**	4
Field:	UINTAH COUNTY	**Co-ordinate(NE) Reference:**	Site: SEC 9-T15S-R20E, Grid North		
Site:	SEC 9-T15S-R20E	**Vertical (TVD) Reference:**	KB 7400.0		
Well:	NORTH HILL CREEK	**Section (VS) Reference:**	Well (0.00N,0.00E,301.12Azi)		
Wellpath:	1-8-15-20	**Survey Calculation Method:**	Minimum Curvature	**Db:**	Sybase

Targets

Name	Description Dip.	Dir.	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	<---- Latitude ----> Deg Min Sec	<--- Longitude ---> Deg Min Sec
TARGET			4035.00	678.66	-1285.42	441662.00	2509649.00	39 31 54.483 N	109 41 34.548 W
-Plan out by 1.07 at			4035.00	678.18	-1286.37	441661.52	2509648.05	39 31 54.479 N	109 41 34.560 W
OLD TD			5000.00	890.66	-1689.42	441874.00	2509245.00	39 31 56.659 N	109 41 39.649 W
-Plan hit target									

Casing Points

MD	TVD	Diameter	Hole Size	Name

Annotation

MD ft	TVD ft	
1000.00	1000.00	KOP
1998.20	1953.37	EOB
4653.96	4254.57	DROP
4400.56	4035.00	TARGET
5470.37	5000.00	DROP/TURN
6347.61	5863.12	HOLD
11235.75	10750.00	TD

Formations

MD ft	TVD ft	Formations	Lithology	Dip Angle deg	Dip Direction deg
2710.99	2571.00	TOP WASATCH		0.00	0.00
3667.72	3400.00	BHR		0.00	0.00
5325.65	4863.00	MESAVERDE		0.00	0.00
7166.70	6682.00	CASTLEGATE		0.00	0.00
7456.78	6972.00	MANCOS		0.00	0.00
11187.74	10702.00	DAKOTA SILT		0.00	0.00

Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

5. Lease Serial No.
EDA #14-20-H62-4917

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

7. If Unit or CA/Agreement, Name and/or No.
n/a

1. Type of Well
☐ Oil Well ☑ Gas Well ☐ Other

8. Well Name and No.
North Hill Creek 1-8-15-20

2. Name of Operator **Wind River Resources Corporation**

9. API Well No.
43-047-36909

3a. Address
1245 E. Brickyard Rd., #110, Salt Lake City, UT 84106

3b. Phone No. *(include area code)*
801-466-4131

10. Field and Pool, or Exploratory Area
Exploratory

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Surface: 1,568' fnl & 1,109' fwl Sec. 9-T15S-R20E
TD: nene Sec. 8-T15S-R20E

11. County or Parish, State
Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☑ Subsequent Report	☑ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other **Well Status**
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was perforated three intervals near the top of the Mesaverde and the base of the Wasatch on 11/14/2006. The well swab tested wet. A cast iron bridge plug was set between the Mesaverde and the Wasatch to allow separate testing of the Wasatch perfs. Swab testing of Wasatch perfs recovered mostly water, but also a small amount of water after several runs. Tubing was layed down and the well left for further evaluation. A recent pressure test of the well indicated sufficient pressure to justify further testing whan a rig can be obtained. The completion report will be submitted once this testing has been completed and we have determined whether this is a gas well or a dry hole.

RECEIVED
FEB 0 6 2007
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)* **Marc T. Eckels** Title **Vice President**

Signature Marc T. Eckels Date **02/05/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

WIND RIVER RESOURCES CORPORATION

1245 E Brickyard Road
Brickyard Tower, Suite 110
Salt Lake City, Utah 84106
Telephone: (801) 466-4131
Facsimile: (801) 466-4132
Email: utah@windrivercompanies.com

Marc T. Eckels, Vice President

February 5, 2007

Carol Daniels
Utah Division of Oil, Gas & Mining
P. O. Box 145801
Salt Lake City, UT 84114-5801

Re: Notices of Drilling Wells Not Completed

Dear Ms. Daniels:

We are in receipt of the above notices for four wells: the North Hill Creek 15-31-14-21, North Hill Creek 1-8-15-20, Kelly Canyon 5-8-16-22 and Three Pines 14-17-16-23. The completion report for the Kelly Canyon 5-8-16-22 was submitted on July 22, 2006, along with the logs and related materials. If you cannot find this, please let me know. As you may remember, we plugged that well back to the surface casing shoe and drilled the Kelly Canyon 10-8-16-22 directionally to the southeast from the same location. DOG&M decided to give both wells the same API number, so perhaps that is the source of the confusion.

With regard to the remaining wells you will find Sundry Notices for each, and for the Kelly Canyon 10-8-16-22, explaining their current status and estimated completion dates.

Please call if you have any questions.

Sincerely,

Marc T. Eckels

RECEIVED
FEB 0 6 2007
DIV. OF OIL, GAS & MINING

WIND RIVER RESOURCES CORPORATION

1245 East Brickyard Road
Brickyard Tower, Suite 110
Salt Lake City, UT 84106
Telephone: (801)466-4131
Facsimile: (801)466-4132
Email: utah@windrivercompanies.com

Marc T. Eckels – Vice President

RECEIVED
JUN 0 4 2007
DIV. OF OIL, GAS & MINING

June 1, 12007

Carol Daniels, Well Information Specialist
Utah Division of Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

T13S R20E S-09
43-047-36909

Re: Notice – Drilling Wells Not Reported As Completed
NHC 15-31-14-21
NHC 1-8-15-20
NHC 1-25-15-20

Dear Carol,
Although the three wells listed above were drilled in 2006, they have not been finally completed. The NHC 15-31-15-20 was hydraulically fractured on May 14, 2007. Pipeline to the well and the tank battery are under construction. I will file the completion report as soon as we are able to flow the well to the pipeline and get a decent production test, probably within the next two weeks.

The NHC 1-8-15-20 was perforated and tested wet. I assumed that it was a dry hole, but considerable well head pressure has built up and I want to put a rig back on the well to see if we can separate the water from the gas. Again, I will file a report as soon as this work is done.

The NHC 1-25-14-19 has been perforated in two lower Wasatch intervals, but has not been tested. The pipeline and tank battery are under construction and a report ill be filed as soon as I have production test data, again probably within the next two weeks.

These completions have been delayed for reasons beyond our control. Believe me, it is no fun to drill a well and not be able to hook it up immediately. At the same time, we are trying to minimize air pollution and conserve gas by testing into the sales line.

Please feel free to call me if you have any questions or need additional information.

Sincerely,

Marc T. Eckels

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.

- Within 30 days after the completion or plugging of a well, the following shall be filed:
  - Form 8, Well Completion or Recompletion Report and Log
  - A copy of electric and radioactivity logs, if run
  - A copy of drillstem test reports,
  - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
  - A copy of core analyses, and lithologic logs or sample descriptions if compiled
  - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: Wind River Resources Corp Today's Date: 09/18/2007

Well:	API Number:	Drilling Commenced:
NHC 1-8-15-20 drlg/wcr	4304736909	05/01/2006
NHC 1-25-14-19 wcr	4304736910	08/07/2006

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.
20G0005577

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No. North Hill Creek 1-8-15-20

2. Name of Operator
WIND RIVER RESOURCES CORPORATION

9. API Well No.
43-047-36909

3a. Address 1245 E. Brickyard Rd., Ste. 110
Salt Lake City, UT 84106

3b. Phone No. *(include area code)*
801-466-4131

10. Field and Pool, or Exploratory Area
Exploratory

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Surface: 1,568' FNL & 1,109' FWL (SWNW) Sec. 9-T15S-R20E
Bottom Hole: 500' FNL & 660' FEL (NENE) Sec. 8-T15S-R20E

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Well Status
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The well was perforated in the upper Mesaverde and lower Wasatch and tested wet. A cast iron bridge plug was set between the two formations so that the Wasatch could be tested separately. The Wasatch produced water and gas. A determination has not yet been made whether to P&A as a dry hole or to attempt a completion via the use of a water shut-off agent.

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)*
Marc T. Eckels

Title Vice President

Signature

Date September 24, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
SEP 24 2007
DIV. OF OIL, GAS & MINING

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.

- Within 30 days after the completion or plugging of a well, the following shall be filed:
  - Form 8, Well Completion or Recompletion Report and Log
  - A copy of electric and radioactivity logs, if run
  - A copy of drillstem test reports,
  - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
  - A copy of core analyses, and lithologic logs or sample descriptions if compiled
  - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: Wind River Resources Today's Date: 11/27/2007

Well:	API Number:	Drilling Commenced:
NHC 1-3-15-20 drlg rpts/wcr	4304736909	05/01/2006

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER: 2OG0005577

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: North Hill Creek 1-8-15-20

2. NAME OF OPERATOR: Wind River Resources Corporation

9. API NUMBER: 4304736909

3. ADDRESS OF OPERATOR: 1245 E. Brickyard Rd. #110 CITY Salt Lake City STATE UT ZIP 84106

PHONE NUMBER: (801) 466-4131

10. FIELD AND POOL, OR WILDCAT: Wildcat

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1,568' FNL & 1,109' FWL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 9 15S 20E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Well Status Report
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Monthly Drilling Status Reports were filed previously. The completion of this well has been suspended awaiting the outcome of a downhole water separation and disposal project on a similar well nearby. The details of this project are currently being worked out with EPA Region 8 staff.

NAME (PLEASE PRINT) Marc T. Eckels TITLE Vice President

SIGNATURE DATE 2/12/2008

(This space for State use only)

RECEIVED
FEB 15 2008
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

NOTICE OF LATE REPORTING
DRILLING & COMPLETION INFORMATION

Utah Oil and Gas Conservation General Rule R649-3-6 states that,

➤ Operators shall submit monthly status reports for each drilling well (including wells where drilling operations have been suspended).

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

➤ A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.

➤ Within 30 days after the completion or plugging of a well, the following shall be filed:

- Form 8, Well Completion or Recompletion Report and Log
- A copy of electric and radioactivity logs, if run
- A copy of drillstem test reports,
- A copy of formation water analyses, porosity, permeability or fluid saturation determinations
- A copy of core analyses, and lithologic logs or sample descriptions if compiled
- A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: Wind River Resources Corp Today's Date: 04/21/2008

Well:				API Number:	Drilling Commenced:
NHC 1-8-15-20	15S	20E	9	4304736909	05/01/2006
NHC 12-33-15-20				4304739499	08/22/2007
NHC 1-11-15-20				4304739589	11/05/2007
NHC 14-8-15-20				4304739646	11/18/2007

☐ List Attached

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please contact Rachel Medina at (801) 538-5260.

cc: Well File
Compliance File

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED
MAY 29 2008
DIV. OF OIL, GAS & MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: 2OG0005577

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: North Hill Creek 1-8-15-20

2. NAME OF OPERATOR: Wind River Resources Corporation

9. API NUMBER: 4304736909

3. ADDRESS OF OPERATOR: 1245 E. Brickyard Rd. #110 CITY Salt Lake City STATE UT ZIP 84106

PHONE NUMBER: (801) 466-4131

10. FIELD AND POOL, OR WILDCAT: Wildcat

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1,568' FNL & 1,109' FWL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 9 15S 20E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Well Status Report
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Monthly Drilling Status Reports were filed previously. The completion of this well has been suspended awaiting the outcome of a downhole water separation and disposal project on a similar well nearby. The details of this project are currently being worked out with EPA Region 8 staff.

NAME (PLEASE PRINT) Marc T. Eckels TITLE Vice President

SIGNATURE [signature] DATE ~~2/12/2008~~ 5/28/2008

(This space for State use only)

(5/2000) (See Instructions on Reverse Side)

UTAH DIVISION OF OIL, GAS AND MINING

NOTICE OF REPORTING PROBLEMS

Operator: Wind River Resources Corp Account: N1850 Today's Date: 10/23/2008

Problems:

- [x] Late Report(s)
- [ ] Inaccurate Report(s)
- [ ] Incomplete Report(s)
- [ ] Other: _____

Failure to submit reports in a timely, accurate, and complete manner may result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

To avoid compliance action, these reporting problems should be resolved within 7 days.

Send reports to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Fax to: 9 15s 20e

(801) 359-3940

Type of Report	Month(s) of Problem Report
☐ Production – Form 10 ☐ Disposition – Form 11 ☐ Gas Plant – Form 13 ☐ Enhanced Recovery – UIC Form 2 ☐ Injection – UIC Form 3 ☐ Other _____	

Type of Report	Well Name(s)	API Number(s)	Drilling Commenced
☐ Spud Notice – Form 9 ☑ Drilling Reports – Form 9 ☐ Well Completion Report – Form 8 ☐ Other _____	NHC 1-8-15-20 ☑ List Attached	4304736909	05/01/2006

Description of Problem:

Per R649-3-6 2.4 The operator shall submit a monthly status report for each drilling well on Form 9, Sundry Notice and Reports on Wells. The report should include the well depth and a description of the operations conducted on the well during the month.

If you have questions or concerns regarding this matter, please contact Rachel Medina at (801) 538-5260 .

cc: Compliance File
RAM
Well File
CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: 2OG0005577

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: North Hill Creek 1-8-15-20

2. NAME OF OPERATOR: Wind River Resources Corporation

9. API NUMBER: 4304736909

3. ADDRESS OF OPERATOR: 1245 E Brickyard Rd #110 CITY Salt Lake City STATE UT ZIP 84106

PHONE NUMBER: (801) 466-4131

10. FIELD AND POOL, OR WILDCAT: Wildcat

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1,568' fnl & 1,109' fwl

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 9 15S 20E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Well Status Report
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The completion of this well has been suspended awaiting the outcome of down-hole water separation and disposal project on a similar well nearby. The details of this project are currently being worked out with EPA Region 8 staff.

NAME (PLEASE PRINT) Richard L. Christiansen TITLE VP Engineering

SIGNATURE Richard L Christiansen DATE 11/3/2008

(This space for State use only)

RECEIVED
NOV 03 2008
DIV OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: 2OG0005577

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: North Hill Creek 1-8-15-20

2. NAME OF OPERATOR: Wind River Resources Corporation

9. API NUMBER: 4304736909

3. ADDRESS OF OPERATOR: 1245 E. Brickyard Rd., #110 CITY Salt Lake City STATE UT ZIP 84106

PHONE NUMBER: (801) 466-4131

10. FIELD AND POOL, OR WILDCAT: Wildcat

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1,568' fnl & 1,109' fwl

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 9 15S 20E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
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	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Well Status
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No change in status from previously submitted status reports. Discussions with EPA for down hole water separation and injection continue. Gas prices higher than the current $2.46/Mcfg will be necessary before such a project is feasible.

NAME (PLEASE PRINT) Marc T. Eckels TITLE Vice President

SIGNATURE Marc T. Eckels DATE 6/11/2009

(This space for State use only)

RECEIVED
JUN 15 2009
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: 2OG0005577

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: North Hill Creek 1-8-15-20

2. NAME OF OPERATOR: Wind River Resources Corporation

9. API NUMBER: 4304736909

3. ADDRESS OF OPERATOR: 1245 E. Brickyard Rd #110 CITY Salt Lake City STATE UT ZIP 84098

PHONE NUMBER: (801) 466-4131

10. FIELD AND POOL, OR WILDCAT: Flat Rock Field

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1,568' FNL & 1,109' FWL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 8 15S 20E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Monthly Status Report
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well is not a drilling well. It has been drilled, logged, cased and cemented. It is awaiting completion when natural gas prices allow.

NAME (PLEASE PRINT) Marc T. Eckels TITLE Vice President

SIGNATURE [signature] DATE 9/4/2012

(This space for State use only)

RECEIVED
SEP 10 2012
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: 2OG0005577

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: Gas Well

8. WELL NAME and NUMBER: NHC 1-8-15-20

2. NAME OF OPERATOR: WIND RIVER RESOURCES CORP

9. API NUMBER: 43047369090000

3. ADDRESS OF OPERATOR: 1245 E Brickyard Rd Ste 110 , Salt Lake City, UT, 84106

PHONE NUMBER: 801 466-4131 Ext

9. FIELD and POOL or WILDCAT: UNDESIGNATED

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1568 FNL 1109 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 09 Township: 15.0S Range: 20.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 11/21/2012	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	✓ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well has not been completed and remains in TA status due to low natural gas prices.

REQUEST DENIED
Utah Division of Oil, Gas and Mining

Date: January 15, 2013

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Marc Eckels	435 901-4217	Agent
SIGNATURE		**DATE**
N/A		11/21/2012

RECEIVED: Nov. 21, 2012

The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047369090000

Insufficient information provided to approve request. Should include requirements of R649-3-36 and description of BLM/Tribal approval and/or conditions of extended SI/TA.

RECEIVED: Jan. 15, 2013

MARC T. ECKELS
3080 PINEBROOK ROAD, SUITE 2100
PARK CITY, UT 84098
435-901-4217
marceckels@gmail.com

August 5, 2015

Robin R. Hansen, LLE
US BLM Vernal Field Office
170 South 500 East
Vernal, UT 84078

RECEIVED
JUL 05 2015
DIV OF OIL, GAS & MINING

Re: Submittal of Completion Report
North Hill Creek 1-8-15-20 (Tribal)
API 43-047-36909
SWNW Sec. 9-T15S-R20E (Surface)
Uintah County, UT

Dear Ms. Hansen:

Enclosed for the above referenced well are the Completion Report with attached digital open hole logs, directional survey and mud log on DVD. There is no digital cement bond log, so a hard copy CBL is enclosed. Also enclosed is a copy of the previously submitted P&A procedure.

This well was drilled and a completion attempted in 2006. The result in the Wasatch Formation was a wet well with some natural gas. Swab testing resulted in a 7 bwph water production rate. At the time, Wind River was working with Halliburton on water shut-off options, including a relative permeability modifier (RPM) treatment, which was tried in another well. Also under consideration for another wet well was down hole water separation and injection. The Tribe never approved the use of this technology, which is essentially a Class II injection well.

The NHC 1-8-15-20 was not P&A'd in 2006 in the hope that one of these produced water solutions would work in a nearby well and allow a commercial completion in this well. Natural gas prices since 2008 have precluded this possibility.

We apologize for not filing the Completion Report timely.

Regards,

Marc T. Eckels

FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: 2OG0005577

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: NHC 1-8-15-20

2. NAME OF OPERATOR: WIND RIVER RESOURCES CORP

9. API NUMBER: 43047369090000

3. ADDRESS OF OPERATOR: 1245 E Brickyard Rd Ste 110 , Salt Lake City, UT, 84106

PHONE NUMBER: 801 466-4131 Ext

9. FIELD and POOL or WILDCAT: UNDESIGNATED

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1568 FNL 1109 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 09 Township: 15.0S Range: 20.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 11/1/2015	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	✓ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Wind River Resources Corporation hereby provides Notice of Intent to plug and abandon the subject well per the attached procedure. If approved in a timely manner by the BLM and DOGM, this work will be scheduled for completion prior to 11/01/2015.

Accepted by the Utah Division of Oil, Gas and Mining

Date: August 24, 2015

By: Dark K Dunt

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Marc Eckels	435 901-4217	Agent
SIGNATURE		**DATE**
N/A		8/5/2015

RECEIVED: Aug. 05, 2015

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – *Other instructions on page 2.*

5. Lease Serial No.
2OG0005577

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

7. If Unit of CA/Agreement, Name and/or No.
n/a

1. Type of Well
☐ Oil Well ☑ Gas Well ☐ Other

8. Well Name and No.
North Hill Creek 1-8-15-20

2. Name of Operator
Wind River Resources Corporation

9. API Well No.
43-047-36909

3a. Address
7090 S. Union Park Ave., Suite 430, Midvale, UT 84047

3b. Phone No. *(include area code)*
801-566-5127

10. Field and Pool or Exploratory Area
Flat Rock Field

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*
1568' fnl & 1109'fwl, swnw, Sec. 9-T15S-R290E

11. Country or Parish, State
Uinta County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☑ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other _____
	☐ Change Plans	☑ Plug and Abandon	☐ Temporarily Abandon	_____
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	_____

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Wind River Resources Corporation hereby provides notice of intent to plug and abandon the subject well per the attached procedure. If approved in a timely manner, thuis work will be scheduled for completion prior to October 31, 2015.

14. I hereby certify that the foregoing is true and correct.
Name *(Printed/Typed)*
Marc T. Eckels

Title Agent

Signature

Date 08/04/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Wind River Resources Corporation
P&A Procedure
North Hill Creek 1-8-15-20

Flat Rock Field

PERTINENT INFORMATION

API No.: 43-047-36909

Surface Location: SWNW Section 9
Township 15 South, Range 20 East
Uintah County, Utah
1568' FNL, 1109' FWL

Elevation: 7385' GL, 7398' KB (13' KB)

TD: 5146' KB

PBTD: 4500' KB (CIBP)

Casing: 9-5/8", 36.0#, J-55 @ 2209', cemented to surface
4-1/2", 11.6#, N-80 @ 4635', TOC @ 1716' (CBL)

Tubing: 2-3/8", 4.7# to be picked up. (No report of tubing in well.)

Production Casing Specs: 4-1/2", 11.6#, N-80, ID: 4.000", Drift: 3.875", Collapse: 6350 psi, Burst: 7780 psi (70% 5446 psi)

Tubing Specs: 2-3/8", 4.7#, N-80, ID: 1.995", Drift: 1.901", Collapse: 11,780 psi, Burst: 11,200 psi (80% 8960 psi), Joint: 104,340 lbs (80% 83,472 lbs)

Capacities:			
	4-1/2"	0.0155 Bbls/ft	0.0873 ft^3/ft
	2-3/8"	0.0039 Bbls/ft	0.0217 ft^3/ft
	4-1/2" x 2-3/8"	0.0101 Bbls/ft	0.0565 ft^3/ft

BH Temperature: 120 °F (Estimated)

Completed Intervals: Wasatch: 4452' – 4456' (16 total holes), 4476' – 4487' (44 total holes)
Mesaverde: 4512' – 4516' (16 total holes)

PROCEDURE

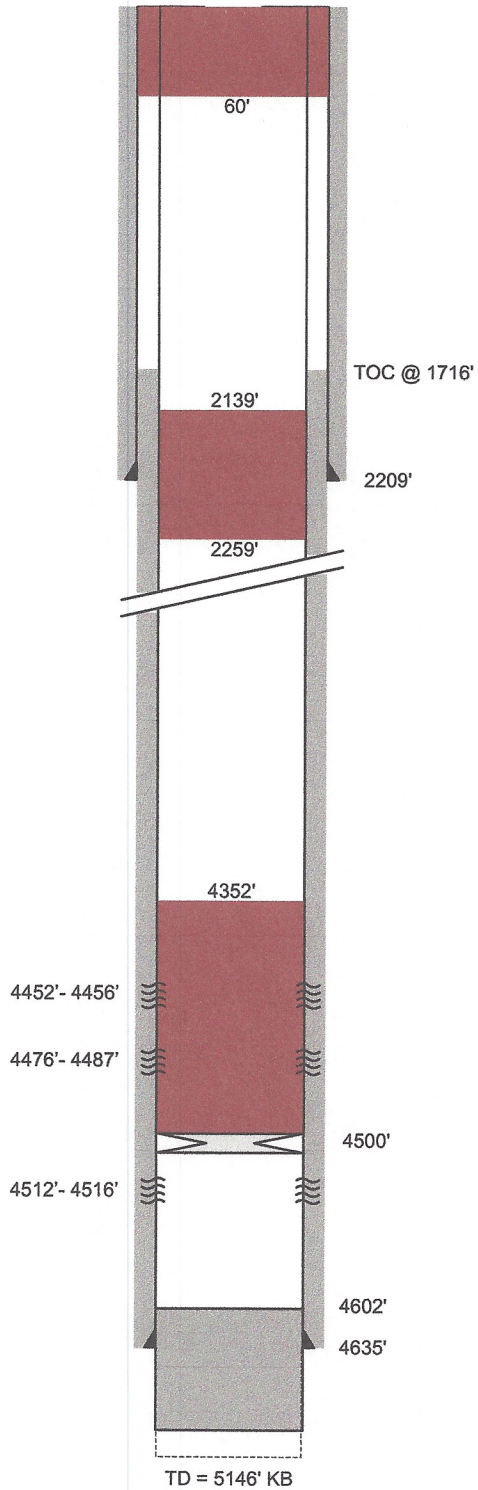
1. MIRU service unit.
2. Pump produced water to fill wellbore and kill well. ND wellhead and NU BOP.
3. PU tubing as needed to RIH to tag PBTD. POOH with tubing.
4. RIH with open-ended 2-3/8" tubing to PBTD (~4500').

5. Top off well bore with water. Mix and pump 15 sks (3 Bbls) of cement and displace with 16.6 BW to set a balanced cement plug. Pull tubing above 4300'.
6. SI overnight to allow cement to set.
7. Tag cement top to confirm it is above 4352' KB.
8. Circulate to fill 4-1/2" casing with 9 ppg mud (67 Bbls).
9. POOH to 2259' KB.
10. Mix and pump 8 sks (1.6 Bbls) of cement down tubing, displace with 8.3 BW, and pull tubing out to leave balanced cement plug from 2259' to 2139' KB.
11. POOH with tubing.
12. ND BOP.
13. RIH with a mechanical casing cutter and cut holes in the 4-1/2" casing at 60'. POOH with tubing.
14. Mix and pump 23 sacks (4.7 Bbls) of cement to circulate 60' surface plug into place in 4-1/2" casing and 9-5/8" x 4-1/2" annulus.
15. Cut all casing off 3' below ground level. Weld a plate showing well name, location, and API Number to casing. Back fill as needed to fill cellar and cover well.

Wind River Resources Corp.
NHC 1-8-15-20
API # 43-047-33909
Flat Rock
SHL: SWNW, Section 9, T15S, R20E
Uintah County, Utah

(Not to Scale)

Ground Elevation: 7385'
KB Elevation: 7398'



Deviated Well
Surface Hole: 1568' FNL, 1109' FWL, SW-NW, 9-15S-20E
Bottom Hole: NE-NE, 8-15S-20E

Surface Casing
Size/Wt/Grade: 9-5/8", 36#, J-55, STC, 8rd
Depth Landed: 2209' KB
Cement Data: Cement to surface.

Production Casing
Size/Wt/Grade: 4-1/2", 11.6#, N-80 LTC, 8rd
Properties: 7780 psi burst, 3.875" drift, 4.000" ID, 0.0155 Bbl/ft capacity
Depth Landed: 4635' KB
Cemented to: 1716' KB per CBL

Perforations
4452'- 4456' (4', 16 holes) – Wasatch
4476'- 4487' (4', 44 holes) – Wasatch
4512'- 4516' (4', 16 holes) – Mesaverde

Plugged-Back TD
4602' CBL Tag 11/13/2006
4500' CIBP 11/15/2006

= cement
All intervals between cement to be filled with 9 ppg mud

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – *Other instructions on page 2.*

5. Lease Serial No.
2OG0005577

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

7. If Unit of CA/Agreement, Name and/or No.
n/a

1. Type of Well
☐ Oil Well ☑ Gas Well ☐ Other

8. Well Name and No.
North Hill Creek 1-8-15-20

2. Name of Operator
Wind River Resources Corporation

9. API Well No.
43-047-36909

3a. Address
7090 S. Union Park Ave., Suite 430, Midvale, UT 84047

3b. Phone No. *(include area code)*
801-566-5127

10. Field and Pool or Exploratory Area
Flat Rock Field

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*
1568' fnl & 1109'fwl, swnw, Sec. 9-T15S-R290E

11. Country or Parish, State
Uinta County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

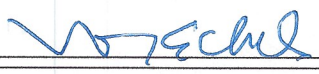
TYPE OF SUBMISSION	TYPE OF ACTION			
☑ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other _____
	☐ Change Plans	☑ Plug and Abandon	☐ Temporarily Abandon	_____
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	_____

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Wind River Resources Corporation hereby provides notice of intent to plug and abandon the subject well per the attached procedure. If approved in a timely manner, this work will be scheduled for completion prior to October 31, 2015.

14. I hereby certify that the foregoing is true and correct.
Name *(Printed/Typed)*
Marc T. Eckels

Title Agent

Signature 

Date 08/04/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Wind River Resources Corporation
P&A Procedure
North Hill Creek 1-8-15-20

Flat Rock Field

PERTINENT INFORMATION

API No.: 43-047-36909

Surface Location: SWNW Section 9
Township 15 South, Range 20 East
Uintah County, Utah
1568' FNL, 1109' FWL

Elevation: 7385' GL, 7398' KB (13' KB)

TD: 5146' KB

PBTD: 4500' KB (CIBP)

Casing: 9-5/8", 36.0#, J-55 @ 2209', cemented to surface
4-1/2", 11.6#, N-80 @ 4635', TOC @ 1716' (CBL)

Tubing: 2-3/8", 4.7# to be picked up. (No report of tubing in well.)

Production Casing Specs: 4-1/2", 11.6#, N-80, ID: 4.000", Drift: 3.875", Collapse: 6350 psi, Burst: 7780 psi (70% 5446 psi)

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Capacities:			
	4-1/2"	0.0155 Bbls/ft	0.0873 ft^3/ft
	2-3/8"	0.0039 Bbls/ft	0.0217 ft^3/ft
	4-1/2" x 2-3/8"	0.0101 Bbls/ft	0.0565 ft^3/ft

BH Temperature: 120 °F (Estimated)

Completed Intervals: Wasatch: 4452' – 4456' (16 total holes), 4476' – 4487' (44 total holes)
Mesaverde: 4512' – 4516' (16 total holes)

PROCEDURE

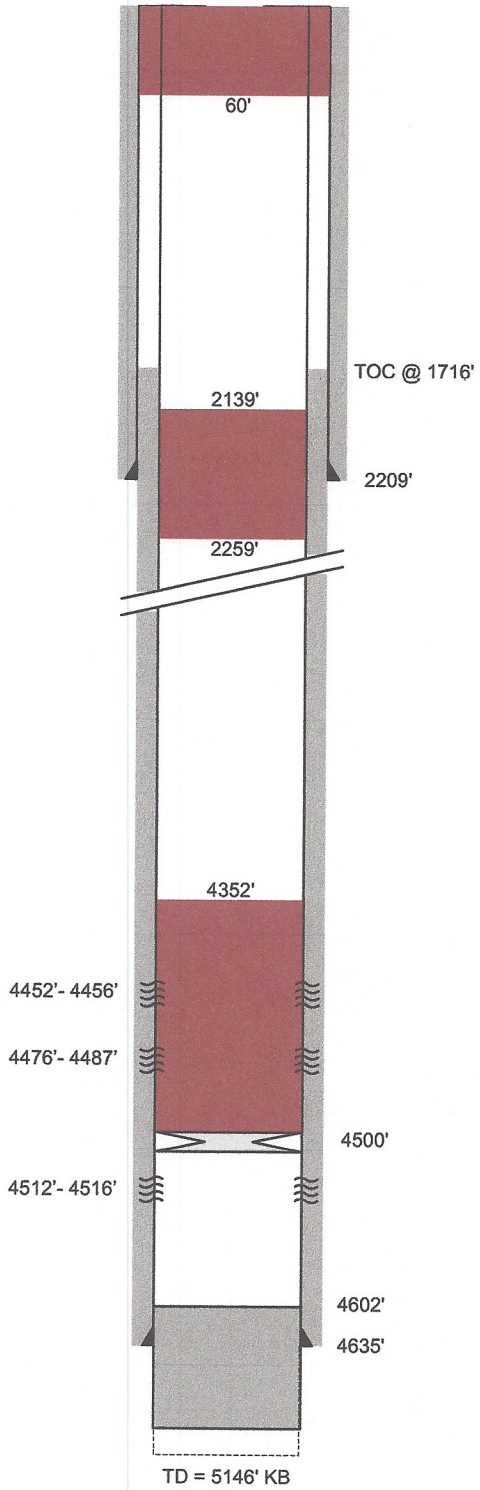
1. MIRU service unit.
2. Pump produced water to fill wellbore and kill well. ND wellhead and NU BOP.
3. PU tubing as needed to RIH to tag PBTD. POOH with tubing.
4. RIH with open-ended 2-3/8" tubing to PBTD (~4500').

5. Top off well bore with water. Mix and pump 15 sks (3 Bbls) of cement and displace with 16.6 BW to set a balanced cement plug. Pull tubing above 4300'.
6. SI overnight to allow cement to set.
7. Tag cement top to confirm it is above 4352' KB.
8. Circulate to fill 4-1/2" casing with 9 ppg mud (67 Bbls).
9. POOH to 2259' KB.
10. Mix and pump 8 sks (1.6 Bbls) of cement down tubing, displace with 8.3 BW, and pull tubing out to leave balanced cement plug from 2259' to 2139' KB.
11. POOH with tubing.
12. ND BOP.
13. RIH with a mechanical casing cutter and cut holes in the 4-1/2" casing at 60'. POOH with tubing.
14. Mix and pump 23 sacks (4.7 Bbls) of cement to circulate 60' surface plug into place in 4-1/2" casing and 9-5/8" x 4-1/2" annulus.
15. Cut all casing off 3' below ground level. Weld a plate showing well name, location, and API Number to casing. Back fill as needed to fill cellar and cover well.

Wind River Resources Corp.
NHC 1-8-15-20
API # 43-047-33909
Flat Rock
SHL: SWNW, Section 9, T15S, R20E
Uintah County, Utah

(Not to Scale)

Ground Elevation: 7385'
KB Elevation: 7398'



Deviated Well
Surface Hole: 1568' FNL, 1109' FWL, SW-NW, 9-15S-20E
Bottom Hole: NE-NE, 8-15S-20E

Surface Casing
Size/Wt/Grade: 9-5/8", 36#, J-55, STC, 8rd
Depth Landed: 2209' KB
Cement Data: Cement to surface.

Production Casing
Size/Wt/Grade: 4-1/2", 11.6#, N-80 LTC, 8rd
Properties: 7780 psi burst, 3.875" drift, 4.000" ID, 0.0155 Bbl/ft capacity
Depth Landed: 4635' KB
Cemented to: 1716' KB per CBL

Perforations
4452'- 4456' (4', 16 holes) – Wasatch
4476'- 4487' (4', 44 holes) – Wasatch
4512'- 4516' (4', 16 holes) – Mesaverde

Plugged-Back TD
4602' CBL Tag 11/13/2006
4500' CIBP 11/15/2006

= cement
All intervals between cement to be filled with 9 ppg mud

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.: 2OG0005577

1a. Type of Well: ☐ Oil Well ☐ Gas Well ☑ Dry ☐ Other
b. Type of Completion: ☑ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

6. If Indian, Allottee or Tribe Name: Ute Indian Tribe

7. Unit or CA Agreement Name and No.: n/a

2. Name of Operator: Wind River Resources Corporation

8. Lease Name and Well No.: North Hill Creek 1-8-15-20

3. Address: 7090 S. Union Park Avenue, Suite 430, Midvale, UT 84047

3a. Phone No. *(include area code)*: 801-566-5127

9. AFI Well No.: 43-047-36909

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**

At surface: 1,568' fnl & 1,109' fwl (swnw) Section 9-T15S-R20E (Directional to nw)

10. Field and Pool or Exploratory: Flat Rock Field

11. Sec., T., R., M., on Block and Survey or Area: Section 8-T15S-R20E SLB&M

At top prod. interval reported below

At total depth: 846' fnl & 421' fel (nene) Section 8-T15S-R20E

12. County or Parish: Uintah

13. State: UT

14. Date Spudded: 07/14/2006

15. Date T.D. Reached: 08/21/2006

16. Date Completed: ☑ D & A ☐ Ready to Prod. 11/16/2006

17. Elevations (DF, RKB, RT, GL)*: 7,398 (RKB)

18. Total Depth: MD 5,146' TVD 4,596'

19. Plug Back T.D.: MD TVD

20. Depth Bridge Plug Set: MD '4,500 TVD 4,058'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
HiResInduction/SpectralDensity/DualSpacedNeutron/BHCSonic/GR/SP/Cal/CBL/Direction

22. Was well cored? ☑ No ☐ Yes (Submit analysis)
Was DST run? ☑ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☑ Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0	Surface	2,209'		610 sx "V"	169`	Surface (circ)	
6-1/4"	4-1/2"	11.6	Surface	4,680	Lead:	300 sx HiFill "V"	Total Slurry =	1,716'	
					Tail:	240 sx "G" Poz	270 bbl		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals / 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wasatch	2,558'	4,878'	4,452-56	3/8"	16	Open
B)			4,476-87	3/8"	44	Open
C)			4,512-16	3/8"	16	Below Bridge Plug @
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/16/06	11/16/06	20	→	0	Trace	7/hr			Swab

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

29. Disposition of Gas *(Solid, used for fuel, vented, etc.)*

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
			No noticeable water flows or lost circulation.	Green	Surface
				Wasatch	2,558
				Base of Hi Resistivity	3,403
				Mesaverde	4,874

32. Additional remarks (include plugging procedure):

Well tested wet in Wasatch. Considered attempting water shut-off, but never got approved internally.

Plugging Procedure Attached.

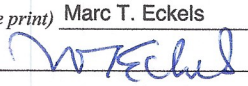
33. Indicate which items have been attached by placing a check in the appropriate boxes:

☑ Electrical/Mechanical Logs (1 full set req'd.) ☑ Geologic Report ☐ DST Report ☑ Directional Survey

☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☑ Other: Plugging Procedure

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* Marc T. Eckels Title Agent

Signature  Date 08/04/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

COMPUTALOG
Drilling Services

Client : Wind River Resources
Well : North Hill Creek #1-8-15-20
Location : Uintah County, Utah
License :
Comment : Drilled Survey's

UWI #:

Date : 8/21/2006
File :

Vertical Section Calculated Along Azimuth 301.12°
KB Elevation = 7385.00ft GR. Elevation = 7400.00ft

	MD	Inc	Azi	TVD	North	East	V'Sect	D'Leg	Build	Turn
	ft	deg	deg	ft	ft	ft	ft	°/100	°/100	°/100
0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1	955.00	0.13	35.10	955.00	0.89	0.62	-0.08	0.01	0.01	3.68
2	1004.00	0.19	20.10	1004.00	1.01	0.68	-0.06	0.15	0.12	-30.61
3	1035.00	0.25	347.48	1035.00	1.12	0.69	-0.01	0.44	0.19	-105.23
4	1095.00	0.81	320.73	1095.00	1.58	0.39	0.48	1.00	0.93	-44.58
5	1154.00	1.44	321.73	1153.98	2.48	-0.33	1.57	1.07	1.07	1.69
6	1215.00	2.44	316.10	1214.95	4.02	-1.71	3.54	1.67	1.64	-9.23
7	1276.00	3.56	308.48	1275.86	6.14	-4.09	6.67	1.95	1.84	-12.49
8	1336.00	4.56	303.73	1335.71	8.62	-7.53	10.90	1.76	1.67	-7.92
9	1401.00	5.44	302.10	1400.47	11.69	-12.29	16.57	1.37	1.35	-2.51
10	1462.00	6.69	302.98	1461.12	15.16	-17.72	23.01	2.05	2.05	1.44
11	1523.00	7.44	307.60	1521.66	19.51	-23.83	30.48	1.54	1.23	7.57
12	1585.00	7.69	318.48	1583.12	25.06	-29.76	38.43	2.34	0.40	17.55
13	1649.00	8.81	326.98	1646.46	32.38	-35.27	46.93	2.58	1.75	13.28
14	1713.00	10.88	333.35	1709.52	41.89	-40.65	56.45	3.65	3.23	9.95
15	1745.00	12.25	336.10	1740.87	47.69	-43.38	61.79	4.61	4.28	8.59
16	1775.00	13.94	337.85	1770.09	53.95	-46.04	67.29	5.79	5.63	5.83
17	1809.00	15.63	339.35	1802.96	62.03	-49.20	74.17	5.10	4.97	4.41
18	1839.00	17.56	340.35	1831.71	70.07	-52.14	80.85	6.50	6.43	3.33
19	1871.00	19.44	340.23	1862.05	79.63	-55.57	88.73	5.88	5.88	-0.37
20	1901.00	21.13	341.85	1890.19	89.47	-58.94	96.70	5.94	5.63	5.40
21	1931.00	22.38	342.85	1918.06	100.06	-62.31	105.06	4.35	4.17	3.33
22	1963.00	22.63	342.23	1947.62	111.75	-65.99	114.24	1.08	0.78	-1.94
23	1996.00	23.63	342.60	1977.97	124.10	-69.90	123.98	3.06	3.03	1.12
24	2027.00	24.63	344.45	2006.26	136.26	-73.49	133.34	4.04	3.23	5.97
25	2058.00	26.00	345.86	2034.28	149.07	-76.88	142.86	4.83	4.42	4.55
26	2091.00	27.63	345.85	2063.73	163.50	-80.52	153.44	4.94	4.94	-0.03
27	2123.00	29.38	347.48	2091.85	178.36	-84.04	164.13	5.98	5.47	5.09
28	2221.00	34.00	347.23	2175.22	228.58	-95.31	199.73	4.72	4.71	-0.26
29	2253.00	34.75	346.85	2201.63	246.19	-99.36	212.30	2.44	2.34	-1.19
30	2346.00	32.63	336.98	2279.06	295.12	-115.21	251.16	6.31	-2.28	-10.61
31	2407.00	30.38	330.73	2331.08	323.72	-129.19	277.91	6.50	-3.69	-10.25
32	2439.00	29.94	328.48	2358.75	337.59	-137.32	292.03	3.79	-1.37	-7.03
33	2471.00	30.75	326.98	2386.37	351.25	-145.95	306.49	3.47	2.53	-4.69
34	2503.00	32.19	324.48	2413.66	365.05	-155.36	321.68	6.07	4.50	-7.81
35	2535.00	31.56	320.85	2440.84	378.48	-165.61	337.39	6.30	-1.97	-11.34

COMPUTALOG
Drilling Services

Client : Wind River Resources
Well : North Hill Creek #1-8-15-20
Location : Uintah County, Utah
License :
Comment : Drilled Survey's

UWI #:

Date : 8/21/2006
File :

Vertical Section Calculated Along Azimuth 301.12°
KB Elevation = 7385.00ft GR. Elevation = 7400.00ft

	MD	Inc	Azi	TVD	North	East	V'Sect	D'Leg	Build	Turn
	ft	deg	deg	ft	ft	ft	ft	°/100	°/100	°/100
36	2552.00	30.94	319.10	2455.37	385.24	-171.28	345.73	6.47	-3.65	-10.29
37	2614.00	29.69	309.10	2508.93	406.98	-193.64	376.12	8.38	-2.02	-16.13
38	2646.00	29.75	307.85	2536.72	416.85	-206.06	391.85	1.95	0.19	-3.91
39	2712.00	29.94	303.48	2593.97	435.99	-232.73	424.57	3.31	0.29	-6.62
40	2776.00	30.44	295.23	2649.31	451.72	-260.73	456.67	6.52	0.78	-12.89
41	2839.00	31.75	289.98	2703.27	464.19	-290.75	488.82	4.78	2.08	-8.33
42	2902.00	34.19	284.35	2756.13	474.24	-323.49	522.04	6.21	3.87	-8.94
43	2966.00	35.81	281.85	2808.56	482.54	-359.24	556.94	3.38	2.53	-3.91
44	3029.00	35.13	281.73	2859.87	490.01	-395.03	591.43	1.09	-1.08	-0.19
45	3092.00	36.38	280.48	2910.99	497.10	-431.15	626.02	2.30	1.98	-1.98
46	3155.00	35.96	279.38	2961.85	503.51	-467.77	660.68	1.23	-0.67	-1.75
47	3219.00	34.50	279.48	3014.13	509.56	-504.19	694.99	2.28	-2.28	0.16
48	3283.00	34.94	280.10	3066.73	515.76	-540.11	728.94	0.88	0.69	0.97
49	3346.00	35.69	279.73	3118.14	522.03	-575.99	762.90	1.24	1.19	-0.59
50	3410.00	35.63	279.48	3170.14	528.25	-612.77	797.61	0.25	-0.09	-0.39
51	3475.00	35.13	278.73	3223.14	534.21	-649.93	832.50	1.02	-0.77	-1.15
52	3539.00	34.44	278.85	3275.70	539.79	-686.02	866.27	1.08	-1.08	0.19
53	3603.00	35.44	278.60	3328.16	545.35	-722.25	900.16	1.58	1.56	-0.39
54	3666.00	35.88	278.10	3379.35	550.68	-758.58	934.02	0.84	0.70	-0.79
55	3762.00	36.00	278.73	3457.07	558.93	-814.32	986.00	0.40	0.12	0.66
56	3826.00	36.56	278.10	3508.67	564.47	-851.79	1020.94	1.05	0.88	-0.98
57	3889.00	36.75	278.60	3559.21	569.93	-889.00	1055.62	0.56	0.30	0.79
58	3952.00	37.02	280.23	3609.60	576.12	-926.30	1090.75	1.61	0.43	2.59
59	4015.00	36.63	282.98	3660.03	583.71	-963.28	1126.33	2.69	-0.62	4.37
60	4110.00	35.38	284.48	3736.88	596.95	-1017.53	1179.61	1.61	-1.32	1.58
61	4205.00	35.19	284.35	3814.43	610.61	-1070.68	1232.17	0.22	-0.20	-0.14
62	4300.00	34.38	283.73	3892.46	623.76	-1123.25	1283.98	0.93	-0.85	-0.65
63	4395.00	34.88	285.58	3970.63	637.42	-1175.48	1335.75	1.23	0.53	1.95
64	4490.00	34.38	284.98	4048.80	651.65	-1227.55	1387.69	0.64	-0.53	-0.63
65	4583.00	34.13	285.98	4125.67	665.62	-1278.00	1438.09	0.66	-0.27	1.08
66	4680.00	33.56	289.60	4206.24	682.11	-1329.42	1490.64	2.16	-0.59	3.73
67	4744.00	33.44	289.48	4259.60	693.92	-1362.71	1525.24	0.21	-0.19	-0.19
68	4807.00	33.00	290.85	4312.31	705.82	-1395.11	1559.13	1.38	-0.70	2.17
69	4870.00	32.94	293.23	4365.17	718.68	-1426.88	1592.98	2.06	-0.10	3.78
70	4933.00	32.56	295.23	4418.15	732.67	-1457.96	1626.81	1.82	-0.60	3.17
71	4996.00	32.06	296.60	4471.40	747.38	-1488.25	1660.34	1.41	-0.79	2.17

COMPUTALOG
Drilling Services

Client : Wind River Resources
Well : North Hill Creek #1-8-15-20
Location : Uintah County, Utah
License :
Comment : Drilled Survey's

UWI #:

Page: 3
Date : 8/21/2006
File :

Vertical Section Calculated Along Azimuth 301.12°
KB Elevation = 7385.00ft GR. Elevation = 7400.00ft

	MD	Inc	Azi	TVD	North	East	V'Sect	D'Leg	Build	Turn
	ft	deg	deg	ft	ft	ft	ft	°/100	°/100	°/100
72	5058.00	30.56	301.35	4524.38	762.95	-1516.43	1692.51	4.66	-2.42	7.66
73	5090.00	30.69	303.35	4551.91	771.67	-1530.20	1708.81	3.21	0.41	6.25

Bottom Hole Closure 1713.76ft Along Azimuth 296.76°

421' fel
546' fnl

1530 w
722' N

1563 fnl
1109 fwl

Sundry Number: 70397 API Well Number: 43047369090000

FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER:
2OG0005577

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
UTE

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL

8. WELL NAME and NUMBER:
NHC 1-8-15-20

2. NAME OF OPERATOR:
WIND RIVER RESOURCES CORP

9. API NUMBER:
43047369090000

3. ADDRESS OF OPERATOR:
1245 E Brickyard Rd Ste 110 , Salt Lake City, UT, 84106

PHONE NUMBER:
801 466-4131 Ext

9. FIELD and POOL or WILDCAT:
UNDESIGNATED

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1568 FNL 1109 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWNW Section: 09 Township: 15.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 7/1/2016	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	✓ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Wind River Resources Corporation hereby provides notice of intent to plug and abandon the subject well per the attached procedure or as approved by the BLM.

Accepted by the Utah Division of Oil, Gas and Mining

Date: March 24, 2016

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Marc Eckels	435 901-4217	Agent
SIGNATURE		**DATE**
N/A		3/14/2016

RECEIVED: Mar. 14, 2016

Wind River Resources Corporation
P&A Procedure
North Hill Creek 1-8-15-20

Flat Rock Field

PERTINENT INFORMATION

API No.: 43-047-36909

Surface Location: SWNW Section 9
Township 15 South, Range 20 East
Uintah County, Utah
1568' FNL, 1109' FWL

Elevation: 7385' GL, 7398' KB (13' KB)

TD: 5146' KB

PBTD: 4500' KB (CIBP)

Casing: 9-5/8", 36.0#, J-55 @ 2209', cemented to surface
4-1/2", 11.6#, N-80 @ 4635', TOC @ 1716' (CBL)

Tubing: 2-3/8", 4.7# to be picked up. (No report of tubing in well.)

Production Casing Specs: 4-1/2", 11.6#, N-80, ID: 4.000", Drift: 3.875", Collapse: 6350 psi, Burst: 7780 psi (70% 5446 psi)

Tubing Specs: 2-3/8", 4.7#, N-80, ID: 1.995", Drift: 1.901", Collapse: 11,780 psi, Burst: 11,200 psi (80% 8960 psi), Joint: 104,340 lbs (80% 83,472 lbs)

Capacities:			
	4-1/2"	0.0155 Bbls/ft	0.0873 ft^3/ft
	2-3/8"	0.0039 Bbls/ft	0.0217 ft^3/ft
	4-1/2" x 2-3/8"	0.0101 Bbls/ft	0.0565 ft^3/ft

BH Temperature: 120 °F (Estimated)

Completed Intervals: Wasatch: 4452' – 4456' (16 total holes), 4476' – 4487' (44 total holes)
Mesaverde: 4512' – 4516' (16 total holes)

PROCEDURE

1. MIRU service unit.
2. Pump produced water to fill wellbore and kill well. ND wellhead and NU BOP.
3. PU tubing as needed to RIH to tag PBTD. POOH with tubing.
4. RIH with open-ended 2-3/8" tubing to PBTD (~4500').

RECEIVED: Mar. 14, 2016

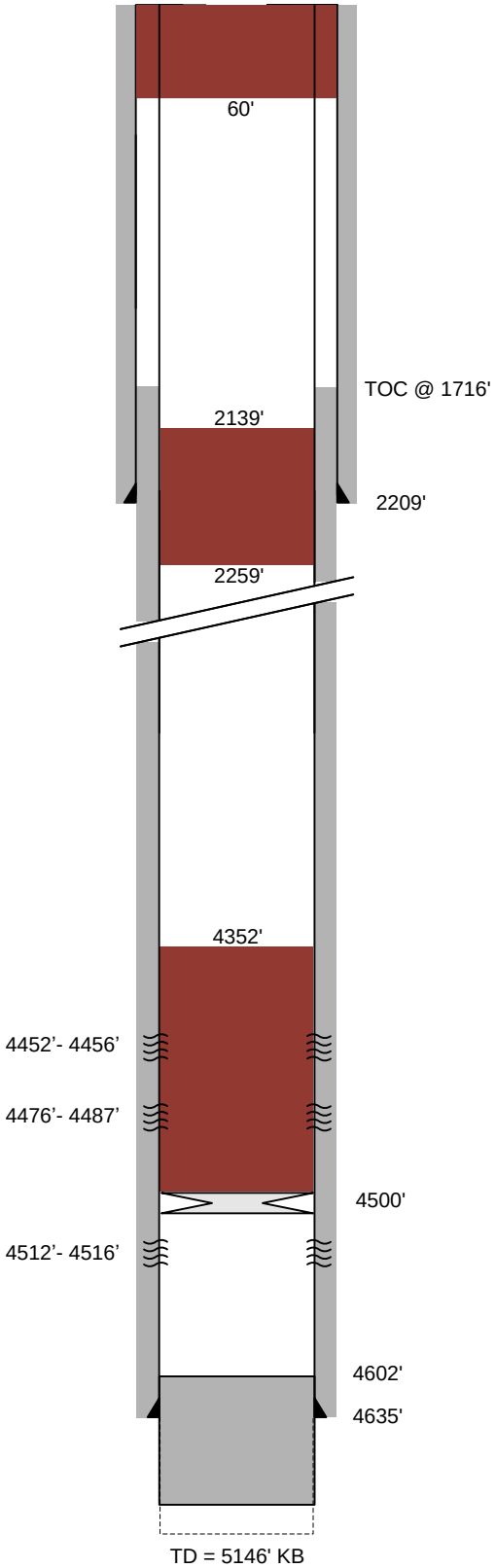
5. Top off well bore with water. Mix and pump 15 sks (3 Bbls) of cement and displace with 16.6 BW to set a balanced cement plug. Pull tubing above 4300'.
6. SI overnight to allow cement to set.
7. Tag cement top to confirm it is above 4352' KB.
8. Circulate to fill 4-1/2" casing with 9 ppg mud (67 Bbls).
9. POOH to 2259' KB.
10. Mix and pump 8 sks (1.6 Bbls) of cement down tubing, displace with 8.3 BW, and pull tubing out to leave balanced cement plug from 2259' to 2139' KB.
11. POOH with tubing.
12. ND BOP.
13. RIH with a mechanical casing cutter and cut holes in the 4-1/2" casing at 60'. POOH with tubing.
14. Mix and pump 23 sacks (4.7 Bbls) of cement to circulate 60' surface plug into place in 4-1/2" casing and 9-5/8" x 4-1/2" annulus.
15. Cut all casing off 3' below ground level. Weld a plate showing well name, location, and API Number to casing. Back fill as needed to fill cellar and cover well.

RECEIVED: Mar. 14, 2016

Wind River Resources Corp.
NHC 1-8-15-20
API # 43-047-36909
Flat Rock
SHL: SWNW, Section 9, T15S, R20E
Uintah County, Utah

(Not to Scale)

Ground Elevation: 7385'
KB Elevation: 7398'



Deviated Well
Surface Hole: 1568' FNL, 1109' FWL, SW-NW, 9-15S-20E
Bottom Hole: SW-NW, 8-15S-20E

Surface Casing
Size/Wt/Grade: 9-5/8", 36#, J-55, STC, 8rd
Depth Landed: 2209' KB
Cement Data: Cement to surface.

Production Casing
Size/Wt/Grade: 4-1/2", 11.6#, N-80 LTC, 8rd
Properties: 7780 psi burst, 3.875" drift, 4.000" ID, 0.0155 Bbl/ft capacity
Depth Landed: 4635' KB
Cemented to: 1716' KB per CBL

Perforations
4452'- 4456' (4', 16 holes) – Wasatch
4476'- 4487' (4', 44 holes) – Wasatch
4512'- 4516' (4', 16 holes) – Mesaverde

Plugged-Back TD
4602' CBL Tag 11/13/2006
4500' CIBP 11/15/2006

= cement
All intervals between cement to be filled with 9 ppg mud

RECEIVED: Mar. 14, 2016